

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/12/2023

Submitted Date:

07/13/2023

Document Number:

702501625

FIELD INSPECTION FORM

 Loc ID 314686 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 7 Number of Comments
 3 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Operator Information:
 OGCC Operator Number: 12930
 Name of Operator: CALCO DBA CALLISTER CO
 Address: 1230 W 1400 N
 City: LEHI State: UT Zip: 84043
Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron	(970) 765-6300	aaron.katz@state.co.us	
Callister, Jan	(801) 487-4721	jec-apex@outlook.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229262	WELL	TA	06/01/2021	GW	103-06357	CALLISTER- GOVERNMENT 3	TA

General Comment:[COGCC Inspection Report Summary](#)

On Tuesday, 7/12/23, Inspector Kirby Burchett, conducted a follow up field inspection at CALCO dba Callister Co. on the Callister-Government 3 well, Location #314686, in Rio Blanco County, Colorado.
 This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to FIRR #403453425 from compliance issues observed during Inspection #702501478 on 6/20/23. Corrective Actions have not been resolved and all CA dates will remain the same.

While there during normal operations the following compliance issues were observed:

1. Debris on and off location.
2. Stained soil in same spot after clean up. More spots observed.
3. Open hole completion does not exempt well from MIT requirement.
4. No Stormwater BMPs in place. If well is returned to production Stormwater BMPS will need implementation and maintenance. Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with COGCC rules.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	801-571-5890 / 970-620-2257 or 911		
Corrective Action:		Date:	

Good Housekeeping:

Type	DEBRIS		
Comment:	Scattered debris off location and cut pipe on South end of location.		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume			
Other	WELLHEAD	<= 1 bbl			
Comment:	Grease pile removed from 6/20/23 inspection. Impacted soils not removed. Stained soil left behind. Additional grease piles off Northeast edge of location and North of wellhead.				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date:	07/29/2023

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

			corrective date
Type: Bradenhead	# 1		
Comment:	Gauge installed		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 229262 Type: WELL API Number: 103-06357 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Sundry Notice #402727717 to maintain TA status expired on 06/23/2022.

Corrective Action: Previous Corrective Action stated filing a new Sundry Notice to update the planned utilization of this well by 6/19/23.

Date: 06/19/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Stormwater BMPs need implementation and maintenance if well changes from TA to Production status.

Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403464233	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6180822
702501646	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6180821