

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/10/2023

Submitted Date:

07/13/2023

Document Number:

700300642

**FIELD INSPECTION FORM**

Loc ID 333079 Inspector Name: LABOWSKIE, STEVE On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 8455  
Name of Operator: BIG RUN PRODUCTION COMPANY  
Address: 318 WEST RUSK  
City: TYLER State: TX Zip: 75701

**Findings:**

- 15 Number of Comments
- 10 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Kane, Alexa		alexkane@gmail.com	principal agent (all inspections)
, Engineering		dnr_cogccengineering@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205173	WELL	PR	04/01/2020	GW	007-06049	ARGENTA FEE 18	PR
205217	WELL	PR	04/01/2020	CBM	007-06094	ARGENTA-FEE 19	PR

**General Comment:**

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	No rig anchors are adequately marked (see slides 16 and 17)		
Corrective Action:	Mark all rig anchors per Rule 1003	Date:	08/13/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	deteriorated, illegible (see slides 3 and 6)		
Corrective Action:	Replace/install labels/placards per Rule 605	Date:	08/13/2023
Type	TANK LABELS/PLACARDS		
Comment:	sparay painted "empty not in use"		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Noi emergency services number posted, 2 operator contact numbers		
Corrective Action:	Post proper emergency services number per Rule 605	Date:	08/13/2023

<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	At Argenta 18 well, chemical barrels, lube oil barrel, pump jack, prime mover all appear unused and non-servicable.		
Corrective Action:	Remove all unused and non-servicable equipment or maintain and return to service	Date:	08/13/2023
Type	UNUSED EQUIPMENT		
Comment:	~400 bbl (not in use produced water tanks) are corroded, have holes and are non-servicable (see slides 10-13)		
Corrective Action:	Remove per Rule 606	Date:	08/13/2023
Type	WEEDS		
Comment:	weeds and dead combustibile weeds near equipment and fired equipment and Argenta 18 wellhead		
Corrective Action:	keep areas within 25' of equipment clear of weeds and combustibile material	Date:	07/27/2023

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	

Type	PUMP JACK		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Compressor	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	wellhead		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	gas engine		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	both with calibration record within 1 year		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	telemetry		
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:	Bradenheads not exposed/plumbed to surface/accesible. Note: bradenhead monthly monitoring and annual testing is required by Rule 419		
Corrective Action:	Excavate or plumb bradenhead to allow for visual inspection per Rule 419.b		Date: 08/13/2023

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 205173 Type: WELL API Number: 007-06049 Status: PR Insp. Status: PR

**Producing Well**

Comment:		
Corrective Action:		Date:

**BradenHead**

Date of Last Brhd Test: 11/10/2011 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: no bradenhead access or evidence of testing/monitoring

Corrective Action: Conduct annual bradenhead test and submit via electronic Form 17 within 10 days of test and begin monthly monitoring per RUIe 419 Date: \_\_\_\_\_

Facility ID: 205217 Type: WELL API Number: 007-06094 Status: PR Insp. Status: PR

**Producing Well**

Comment:		
Corrective Action:		Date:

**BradenHead**

Date of Last Brhd Test: 11/10/2011 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment:  

Corrective Action: Conduct annual bradenhead test and submit via electronic Form 17 within 10 days of test and begin monthly monitoring per RUIe 419 Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Fail	
				Self Inspection	Fail	

Comment: Lube oil and chemical tanks at Argenta 18 well overturned and in dissaray, unclear if they still contain fluids or if any fluids have impacted soil. Screen collapsed at chemical barrel at Argenta 19 well and contains non E&P waste. Chemical barrels at both wells have openings at top.  
 Location mostly bare from livestock grazing

Corrective Action: Clean up area around Argenta 18 well, remove unused equipment, self inspect for impacted material and remove. Repair wildlife screen at Argenta 19 well and install plug on top of chemical barrel. Per Rules 1002.f and 602.c

Date: 07/27/2023

Pits:  NO SURFACE INDICATION OF PIT

