

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/19/2023

Submitted Date:

07/19/2023

Document Number:

697007750

FIELD INSPECTION FORM

Loc ID 430438 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS INC
Address: 370 17TH STREET SUITE 5200
City: DENVER State: CO Zip: 80202

Findings:

- 27 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
430439	WELL	PR	06/01/2021	OW	123-36164	WINDER 9-41	PR
437522	WELL	PR	12/01/2022	OW	123-39573	Winder 6	PR
437523	WELL	PR	04/01/2019	OW	123-39574	Winder 3	PR
437524	WELL	PR	07/01/2021	OW	123-39575	Winder 7	PR
437525	WELL	PR	10/01/2015	OW	123-39576	Winder 5	PR
437526	WELL	PR	10/01/2015	OW	123-39577	Winder 4	PR
437527	WELL	PR	05/04/2017	OW	123-39578	Winder 10	PR
437528	WELL	PR	08/01/2020	OW	123-39579	Winder 8	PR
437529	WELL	PR	06/01/2020	OW	123-39580	Winder 9	PR
437530	WELL	PR	07/01/2021	OW	123-39581	Winder 11	PR
437531	WELL	PR	06/01/2018	OW	123-39582	Winder 2	PR
437532	WELL	PR	11/01/2018	OW	123-39583	Winder 12	PR

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol and chemical systems		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	400 bbls maintenance tanks lack contents, capacity and NFPA placards, see attached photo.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	09/29/2023
Type	WELLHEAD		
Comment:	x 12		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Screened privacy chain link fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 12		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 12		

Comment: Bradenhead valves are exposed at surface.		Date:
Corrective Action:		Date:
Type: Emission Control Device	# 4	
Comment: Pilots are on		
Corrective Action:		Date:
Type: Compressor	# 2	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 6	
Comment: Electric motors on LACT's and VRU		
Corrective Action:		Date:
Type: LACT	# 2	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 2	
Comment: Natural gas engines on compressors		
Corrective Action:		Date:
Type: VRT	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 20	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 8	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 20	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 4	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 4	
Comment: Calibration cards are current.		
Corrective Action:		Date:
Type: Horizontal Separator	# 2	
Comment:		
Corrective Action:		Date:
Type: Vertical Separator	# 8	
Comment:		

Corrective Action:		Date:	
Type: Gathering Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 12		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	#		
Comment:	Automation array, solar array, ECD scrubbers, methanol and chemical systems in secondary containment, bulk lube oil storage in secondary containment with wildlife protection, fire extinguisher with current inspection tags, electrical systems, supplied air compressor		
Corrective Action:		Date:	
Type: VRU	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	<100 BBLs	BV CONCRETE		,
Comment:	60 bbls				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		,
Comment:	Maintenance tanks				
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	<50 BBLs	BV CONCRETE		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	12	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					

Other (Type) _____	
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Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 430439 Type: WELL API Number: 123-36164 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 437522 Type: WELL API Number: 123-39573 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 437523 Type: WELL API Number: 123-39574 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 437524 Type: WELL API Number: 123-39575 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 437525 Type: WELL API Number: 123-39576 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 437526 Type: WELL API Number: 123-39577 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 8 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 437527 Type: WELL API Number: 123-39578 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 39 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 437528 Type: WELL API Number: 123-39579 Status: PR Insp. Status: PR

Producing Well

Comment:	<u>PR</u>	
Corrective Action:		Date:

BradenHead

Date of Last Brhd Test: 03/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 4 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 437529 Type: WELL API Number: 123-39580 Status: PR Insp. Status: PR

Producing Well

Comment:	<u>PR</u>	
Corrective Action:		Date:

BradenHead

Date of Last Brhd Test: 03/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 24 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 437530 Type: WELL API Number: 123-39581 Status: PR Insp. Status: PR

Producing Well

Comment:	<u>PR</u>	
Corrective Action:		Date:

BradenHead

Date of Last Brhd Test: 03/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 29 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 437531 Type: WELL API Number: 123-39582 Status: PR Insp. Status: PR

Producing Well

Comment:	<u>PR</u>	
Corrective Action:		Date:

BradenHead

Date of Last Brhd Test: 03/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 3 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 437532 Type: WELL API Number: 123-39583 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	
Berms	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Wednesday 7/19/2023 at approximately 10:00 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Extraction Winder 9-41 Pad location #430438 in Weld County, Colorado. While there, I observed that the 400 bbl maintenance tanks lacked contents/capacity and NFPA placards. The following possible compliance issues were observed: Rule 605.h. with a corrective action date of 9/29/2023. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petersont	07/19/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697007751	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6187146