

FORM
5A
Rev
09/20

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403346763

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10518</u>	4. Contact Name: <u>Kim Cassese</u>
2. Name of Operator: <u>CONFLUENCE DJ LLC</u>	Phone: <u>(303) 819-1530</u>
3. Address: <u>1125 17TH STREET #1550</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>kim_mttech04@yahoo.com</u>

5. API Number <u>05-123-51763-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Bigfoot</u>	Well Number: <u>11-10-3</u>
8. Location: QtrQtr: <u>NWSW</u> Section: <u>11</u> Township: <u>4N</u> Range: <u>63W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 05/09/2023 End Date: 05/17/2023 Date this Formation was Completed: 06/16/2023

Perforations Top: 7080 Bottom: 11470 No. Holes: 440 Hole size: 0.45 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Fractured 22 total stages, 440 holes at 0.45" diameter in the Niobrara formation from 7080' MD to 11470' MD using 3,847,400 lbs of 30/50 proppant and 1,321,850 lbs of 100 Mesh Premium for a total of 5,169,250 lbs proppant . Total fluid of 138,865 bbls, 271 bbls/15% HCl acid. Max pressure of 7,758 psi. 24 hour test for flowback.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 138865 Max pressure during treatment (psi): 7758

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 271 Number of staged intervals: 22

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 7384

Fresh water used in treatment (bbl): 3668 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5169250

Fracture stimulations must be reported on FracFocus.org

Test Information:

06/17/2023 Hours: 24 Bbl oil: 8 Mcf Gas: 7 Bbl H2O: 26

Calculated 24 hour rate: Bbl oil: 202 Mcf Gas: 175 Bbl H2O: 636 GOR: 866

Test Method: FLOWING Casing PSI: 0 Tubing PSI: 1520 Choke Size: 15/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1314 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6294 Tbg setting date: 06/03/2023 Packer Depth: 6301

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kim Cassese

Title: Regulatory Manager Date: _____ Email: kim_mttech04@yahoo.com

Attachment List

Att Doc Num	Name
403468185	WELLBORE DIAGRAM
403468188	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)