

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/17/2023

Submitted Date:

07/19/2023

Document Number:

708901072

FIELD INSPECTION FORM

Loc ID 335109	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 34 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
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Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
Byers, Jim		jbyers@blm.gov	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257741	WELL	PR	06/20/2000	GW	045-07594	FEDERAL RMV 144-19	PR
272540	WELL	PR	11/20/2004	GW	045-10097	FEDERAL RWF 342-19	PR
272541	WELL	PR	11/22/2004	GW	045-10096	FEDERAL RWF 442-19	PR
286363	WELL	PR	08/24/2006	GW	045-12651	FEDERAL RWF 432-19	PR
286364	WELL	PR	08/24/2006	GW	045-12650	FEDERAL RWF 32-19	PR
286365	WELL	PR	08/24/2006	GW	045-12649	FEDERAL RWF 532-19	PR
286366	WELL	PR	08/24/2006	GW	045-12648	FEDERAL RWF 332-19	PR

General Comment:

CECMC Inspection Report Summary
 On 07/17/2023 at approximately 10:23 hours, I, Compliance Specialist, Wayne Smelser
 Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC FEDERAL RMV 144-19 Pad.
 Location # 335109 in Garfield County Colorado.
 Location is within High Priority/Density Habitat areas & drainages contribute to the Colorado River.
 While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Failure to minimize erosion & transport of sediment, multiple BMP's need maintenance with a CA date of 08/03/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
 This is a summary of inspection report.

Split pad/remote location - 3 wells associated with this pad are located on the FEDERAL RMV 63-19 pad, location # 335176

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377		
Corrective Action:		Date:	

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	
Type	WEEDS		
Comment:	Small amount of weeds in secondary containment		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
In Containment:	No			
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	SEPARATOR		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

				corrective date
Type: Bradenhead	# 7			
Comment:	RWF 532-19, RWF 342-19 & RMV 144-19 wells have no form of pressure monitoring equipment located on bradenheads, all bradenhead valves are accessible. Remaining 4 wells have Taylor plugs on bradenhead, all bradenhead valves all accessible.			
Corrective Action:			Date:	
Type: Plunger Lift	# 7			
Comment:	All wells on plunger lift			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 10			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 10			
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked	# 3			
Comment:	Marked			
Corrective Action:			Date:	
Type: Bird Protectors	# 6			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST		,	
Comment:	Centralized containment					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Smelser, Wayne

Metal	Adequate	Walls Sufficient	Base Sufficient		
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	257741	Type:	WELL	API Number:	045-07594	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	272540	Type:	WELL	API Number:	045-10097	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	272541	Type:	WELL	API Number:	045-10096	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	286363	Type:	WELL	API Number:	045-12651	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	286364	Type:	WELL	API Number:	045-12650	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	286365	Type:	WELL	API Number:	045-12649	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	286366	Type:	WELL	API Number:	045-12648	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					Berm needs maintenance/tunnel erosion
Other	Fail					Erosion & sediment transport
Compaction	Fail					Lack of compaction/stabilization
Drains						
Culverts						
Ditches	Fail					Ditch needs maintenance
Gravel						Sparse to none
Rip Rap						
		Compaction				
Other						Hay bales
		Gravel				Sparse
Sediment Traps	Fail					Sediment trap needs maintenance
Waddles						
Check Dams	Fail					Check dams need maintenance
Other	Fail					Tunnel erosion on location
Other	Fail					Rill erosion on location
Other	Fail					Gulley erosion on slope
		Ditches				
		Culverts				

Comment:

1. Berm needs maintenance
2. Lack of compaction/stabilization on location
3. Ditches need maintenance
4. Sediment trap needs maintenance
5. Multiple check dams need maintenance
6. Tunnel erosion on location & through berm on slope
7. Rill erosion on location
8. Gulley erosion on slope
9. Failure to minimize erosion & transport of sediment

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 08/03/2023



Pits: NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Stormwater for observed compliance issues. Split pad/remote location - 3 wells associated with this pad are located on the FEDERAL RMV 63-19 pad, location # 335176	smelserw	07/18/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708901073	Inspection 708901072 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6186360
708901074	Inspection 708901072 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6186361