

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Mull Drilling Company, Inc.		PHONE (316) 264-6366	RECEIVED MAY - 9 1994
ADDRESS P.O. Box 2758, Wichita, KS 67201			
2. DRILLING CONTRACTOR KUDU Drilling Company, Inc.		PHONE (719) 767-4177	
3. LOCATION OF WELL (Footages from section lines) At surface 1500' FNL & 1650' FEL, NE/4 At top prod. interval reported below At total depth Same		4. ELEVATIONS KB 4441' GR 4430'	5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input checked="" type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER
WAS DIRECTIONAL SURVEY RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> IF YES, ATTACH COPY			6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION STARTED (DATE) P&A
			7. FEDERAL/INDIAN OR STATE LEASE NO.
			8. IF INDIAN, ALLOTTEE OR TRIBE NAME
			9. WELL NAME AND NUMBER ROGERS #1
			10. FIELD OR WILDCAT Wildcat
			11. QTR. QTR. SEC. T. R. AND MERIDIAN SW NE, 8-16S-50W (6 PM)

12. PERMIT NO. 94-178	13. API NO. 05 -017-07417	14. SPUD DATE 4/8/94	15. DATE TO REACHED 4/24/94	16. DATE COMPLETED <input checked="" type="checkbox"/> D&A 4/24/94 <input type="checkbox"/> READY TO PROD	17. COUNTY Cheyenne	18. STATE CO.
19. TOTAL DEPTH MD 5721' (LTD) TVD		20. PLUG BACK TOTAL DEPTH MD NA TVD		21. DEPTH BRIDGE PLUG SET MD NA TVD		
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Schlumberger: CNL-Density, Dual Ind, BHC Sonic				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit Report)		

24. CASING & LINER RECORD (Report all strings set in well)								
SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
20"	64#		GrLvl	60'		100sx Standard	21.0	GrLvl
8 5/8"	24#		GrLvl	420'		105sx Common	56.5	GrLvl
						105sx LtWt		

25. TUBING RECORD - Please Specify # of Strings								
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS				27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PRODUCTION (RULE 332)			
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)	
A)							
B)							
C)							
D)							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→					PLUGGED and ABANDONED	

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Sand/shale Shale Lime/shale Shale Lime/shale TD	0	2040	ST LOUIS DST #1 5605-5640/30-30-30-30 Wk blow; died in 1 min. IF No blow FF Rec: 10' Mud IFP 48-48 ISIP 513 FFP 58-58 FSIP 503 IHP 2830 FHP 2790 BHT 152°	Ogallala	Behind surf pipe
	2040	2290		Niobrara	Behind surf pipe
	2290	2915		Ft Hayes	979
	2915	3150		Codeell	1042
	3150	5720		Carlile	1094
	5720			Greenhorn	1188
				Dakota	1462
				Cheyenne	1719
				Morrison	1908
				Taloga	2090
			SPERGEN DST #2 5640-5672/30-45-90-60 Strong blow off bttm 1" IF Strong blow off bttm 8" FF Rec: 270' GIP 279' WM 651' MW 315' Water 1257' Water Total fluid 2502' IFP 242-621 ISIP 1091 FFP 709-1062 FSIP 1111 IHP 2850 FHP 2809 BHT 156°	Day Creek	2440
				Whitehorse	2461
				Blaine	2633
				Salt	Not present (NP)
				Cedar Hills	2720
				T/St Corral	2901
				Shawnee	4052
				Lansing	4282
				Marmaton	4684
				Cherokee	4815
				Atoka	5039
				Morrow	5283
				Keyes	5487
				St. Louis	5533
				Spergen	5650
				LTD	5721
				RTD	5720

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

Plugged as follows:

40sx	5604-5471	40sx	453-320		
40sx	2192-2059	10sx	33- top	Orders per Permit	
40sx	1413-1280	5 sx	Mousehole	#94-178	
40sx	1198-1065	5 sx	Rathole	Ed Binkley, CCC - Job by Allied Cementing	

34. CIRCLE ENCLOSED ATTACHMENTS:

3. WELLBORE SKETCH
(See #27)

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

1. MECHANICAL LOGS (1 full set req'd)

4. DST REPORT

7. CORE ANALYSIS

2. GEOLOGIC REPORT

5. DIRECTIONAL SURVEY

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

PRINT Mark A. Shreve TITLE Petroleum Engineer DATE May 06, 1994

CONFIDENTIAL

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> OTHER Plugged & Abandoned			5. FEDERAL/INDIAN OR STATE LEASE NO.	
2. NAME OF OPERATOR Mull Drilling Company, Inc.			6. PERMIT NO. 94-178	
3. ADDRESS OF OPERATOR P.O. Box 2758			7. API NO. 05-017-07417	
CITY Wichita	STATE KS	ZIP CODE 67201	8. WELL NAME ROGERS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1500' FNL & 1650' FEL, NE/4			9. WELL NUMBER #1	
At proposed prod. zone Same			10. FIELD OR WILDCAT Wildcat	
12. COUNTY Cheyenne			11. QTR. QTR. SEC., T.R. AND MERIDIAN SW NE, 8-16S-50W (6 PM)	

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLED ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER _____

13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT
 (SUBMIT 3RD PARTY CEMENT VERIFICATION
 AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED -
 SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER _____
**Use Form 5 - Well Completion or Recompletion Report and Log
 for subsequent report of Multiple/Commingled Completions
 and Recompletions*

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED
 (DATE _____)
 (REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
 (DATE _____)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK April 24, 1994 - 8:30 PM

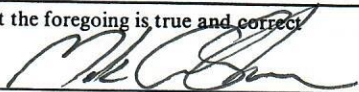
Plugged as follows:

40 sx 5604-5471
 40 sx 2192-2059
 40 sx 1413-1280
 40 sx 1198-1065
 40 sx 453- 320
 10 sx 33- top
 5 sx Mousehole
 5 sx Rathole

Orders per Permit #94-178 - Ed Binkley, CCC
 JOB BY Allied Cementing

16. I hereby certify that the foregoing is true and correct

SIGNED



TELEPHONE NO. (316) 264-6366

NAME (PRINT) Mark A. Shreve

TITLE Petroleum Engineer

DATE May 06, 1994

(This space for Federal or State office use)

APPROVED



TITLE

Engineer

DATE

7-14-94

CONDITIONS OF APPROVAL, IF ANY:

Phone 316-886-5926, Medicine Lodge, K
Phone 913-798-3843, Ness City, KS

Russell, Kansas 67665

Owner SAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish
cement and helper to assist owner or contractor to do work as listed.

RECEIVED

Charge To Mull DRG. CO. MAY - 9 1994

Street _____

City _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

x Kayb Strunk

CEMENT

Amount Ordered 220 SKS Common

Consisting of

Common

Poz. Mix

Gel.

Chloride

Quickset

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment

EQUIPMENT

Pumptrk	No. 191	Cementer	TERRY WAYNE
		Helper	
Pumptrk	No.	Cementer	
		Helper	
		Driver	
Bulktrk 212			R. G.
Bulktrk		Driver	

DEPTH of Job

Reference:	PUMP TRK	
	2.25 PER MILE	
		Sub Total
		Tax
Remarks:		Total

Remarks:	Total
40SKs AT 56 04"	
40SKs AT 2192"	
40SK AT 1413"	
40SK AT 1198"	
40SKs AT 453"	
0SKs AT 50"	5SKs RAT + 5SKs MOUSE No k