

DEPARTMENT OF
OIL AND GAS COMMISSION
OF THE STATE OF COLORADO

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NOV 5 1976

COLD: OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Jack N. Blair

3. ADDRESS OF OPERATOR

308 HMF Building - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

600' FSL, 3240' FEL, Section 33, T-16-S, R-50-W

At proposed prod. zone

600' FSL, 3240' FEL, Section 33, T-16-S, R-50-W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 miles south of Wild Horse

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any)

600'

16. NO. OF ACRES IN LEASE*

640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

6,100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4507' GL

22. APPROX. DATE WORK WILL START

November 10, 1976

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	20#	350'	350 Sacks
7 7/8"	4 1/2"	9.5#	6,100'	250 Sacks

Propose to drill a 12 1/4" hole, set 8 5/8" 20# casing @ 350'. Cement 8 5/8" casing with 350 sacks. Propose to drill 7 7/8" hole to \pm 6,100' and run 4 1/2" production casing. Cement 4 1/2" production casing with 250 sacks cement. After setting 4 1/2" production casing, completion is proposed through perforations in the Arbuckle Formation at \pm 6,089'

* DESCRIBE LEASE

BOP equipment consist of Shaffer Model 10-900, Hydraulic, with 4 1/2" rams and blind rams.

*Lease consist of all of Section 33.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone, and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

John Mulloy

TITLE

Agent

DATE 11-2-76

(This space for Federal or State Office use)

PERMIT NO.

761141

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O & G CONS. COMM.

DATE

NOV 5 1976

CONDITIONS OF APPROVAL, IF ANY:



00524083

See Instructions On Reverse Side

A.P.I. NUMBER

05-617-6188

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHH	<input checked="" type="checkbox"/>
DD	<input checked="" type="checkbox"/>
CCM	<input checked="" type="checkbox"/>