



OGCC FORM 2
Rev. 10/88

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JAN 29 1993

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. COLORADO OIL & GAS CONSERVATION COMMISSION	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			7. UNIT AGREEMENT NAME	
c. SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. FARM OR LEASE NAME ANSLEY	
2. OPERATOR: Mull Drilling Company, Inc. ADDRESS: P.O. Box 2758 CITY: Wichita STATE: Kansas ZIP: 67201			9. WELL NO. #1	
3. PHONE NO. (316) 264-6366			10. FIELD AND POOL, OR WILDCAT Wildcat Rush Creek Draw	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1270' FNL & 2205' FEL NE/4 At proposed Prod. zone Same			11. QTR. QTR. SEC. T.R. AND MERIDIAN NW NW NE, 8-16S-51W	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)			12. COUNTY Cheyenne	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1270'		15. NO. OF ACRES IN LEASE* * 640		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL Will space if successful
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		18. PROPOSED DEPTH 5950'		19. OBJECTIVE FORMATION Mississippian-Spergen
20. ELEVATIONS (Show whether GR or KB) GL: 4489' (Actual)		21. DRILLING CONTRACTOR KUDU Drilling Co. (719) 767-4177		22. APPROX. DATE WORK WILL START February 10, 1993

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	400'	225 sx
7-7/8"	5-1/2"	15.5#	5950'	100 sx

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP, RANG.

*Drilling lease covers ALL Section 8

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. **61250**

DRLR. NO. **49400**

FIELD NO. **99999 74865**

LEASE NO. _____

FORM CD. **MS - SP**

25. PRINT **Dallas E. Donner**

SIGNED **Dallas E. Donner** TITLE **VP-Exploration/Geologist** DATE **January 27, 1993**

This space for Federal or State Use

PERMIT NO. **93-131**

APPROVAL DATE **FEB 4 1993**

EXPIRATION DATE **JUN 4 1993**

APPROVED BY **Susan McCannan** TITLE **Director**

DATE **2-4-93**

CONDITIONS OF APPROVAL, IF ANY: **IF WELL IS A DRY HOLE SET THE**

FOLLOWING PLUGS ① 40 SKS CNT ABOVE ANY SIGNIFICANT MORROW ZONE OR DST ZONE ② 40 SKS CNT FROM 2400' UP ③ 40 SKS CNT FROM 1750' See Instructions On Reverse Side

UP ④ 40 SKS CNT 1/2 OUT 1/2 IN 8 5/8 SURFACE CSG ⑤ 10 SKS CNT TOP 8 5/8, CUT 4 FT BELOW GL, WELD PLATE ⑥ 10 SKS CNT IN ROT HOLE &

MOUSE HOLE, IF 3 1/2" casing is run, provide cement coverage over debris and Cheyenne aquifers by stage cementing, in accordance with Rule 317(ii) See attached plugging memo. nch

A.P.I. NUMBER

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