



OGCC FORM 2  
Rev. 10/88

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JAN 29 1993



**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE**

1a. TYPE OF WORK: DRILL  DEEPEN  RE-ENTER

b. TYPE OF WELL: OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. OPERATOR: Mull Drilling Company, Inc. ADDRESS: P.O. Box 2758 CITY: Wichita STATE: Kansas ZIP: 67201 3. PHONE NO. (316) 264-6366

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface: 1270' FNL & 2205' FEL NE/4 ✓  
At proposed Prod. zone: Same

5. LEASE DESIGNATION AND SURFACE NO. COLO. OIL & GAS CONSERV. COMM.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME: ANSLEY  
9. WELL NO.: #1  
10. FIELD AND POOL, OR WILDCAT: Wildcat Rush Creek Draw  
11. QTR. QTR. SEC. T.R. AND MERIDIAN: NW NW NE, 8-16S-51W  
12. COUNTY: Cheyenne

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any): 1270'  
15. NO. OF ACRES IN LEASE: \* 640  
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: Will space if successful  
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
18. PROPOSED DEPTH: 5950'  
19. OBJECTIVE FORMATION: Mississippian-Spergen  
20. ELEVATIONS (Show whether GR or KB): GL: 4489' (Actual)  
21. DRILLING CONTRACTOR: KUDU Drilling Co. PHONE NO. (719) 767-4177  
22. APPROX. DATE WORK WILL START: February 10, 1993

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	400'	225 sx
7-7/8"	5-1/2"	15.5#	5950'	100 sx

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES  NO   
If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required.

\*DESCRIBE LEASE BY QTR. QTR. SEC. TWSHP., RNG.  
\*Drilling lease covers ALL Section 8 ✓

PLEASE FILL IN APPROPRIATE CODES:  
OPER. NO. 61250  
DRLR. NO. 49400  
FIELD NO. 99999 74865  
LEASE NO.  
FORM CD. MS - SP

25. PRINT: Dallas E. Donner  
SIGNED: Dallas E. Donner TITLE: VP-Exploration/Geologist DATE: January 27, 1993

This space for Federal or State Use.  
PERMIT NO. 93-131 APPROVAL DATE: FEB 4 1993 EXPIRATION DATE: JUN 4 1993  
APPROVED BY: Susan McCannan TITLE: Director DATE: 2-4-93

CONDITIONS OF APPROVAL, IF ANY: IF WELL IS A DRY HOLE SET THE FOLLOWING PLUGS ① 40 SKS CNT ABOVE ANY SIGNIFICANT MORROW ZONE OR DST ZONE ② 40 SKS CNT FROM 2400' UP ③ 40 SKS CNT FROM 1750' See Instructions On Reverse Side UP ④ 40 SKS CNT 1/2 OUT 1/2 IN 8 5/8 SURFACE CSG ⑤ 10 SKS CNT TOP 8 5/8, CUT 4 FT BELOW GL, WELD PLATE ⑥ 10 SKS CNT IN RAT HOLE & MOUSE HOLE, IF 5 1/2" casing is run, provide cement coverage over Dakota and Cheyenne aquifers by stage cementing, in accordance with Rule 317(ii) See attached plugging memo. nca

A.P.I. NUMBER: '05 017 7362