

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/17/2023

Submitted Date:

07/17/2023

Document Number:

707601522

FIELD INSPECTION FORM

Loc ID 323769 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

17 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
430783	WELL	SI	04/01/2022	OW	123-36299	TREBOR B 11-67-1HN	SI
430791	WELL	PR	12/01/2022	OW	123-36304	TREBOR B 11-66-1HN	SI

General Comment:

This is a WELL inspection.
Well(s): 2: Shut-In | SI
Battery: Active.

Centralized Battery serves 2 Location IDs (432577, 323769).
(Well(s): 2: Producing | PR ; 2: Shut-In | SI).
Active Battery SE corner GPS coordinates: 40.418933 / -104.523383

Reference: Field Inspection Report doc. #707601524 and/or Location ID #432577 for for Active Battery / Facility, Equipment info.

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	2: Wellsites.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	2: Wellsites. Iron panel, pipe.		
Corrective Action:		Date:	
Equipment:			
Type: Vertical Separator	# 0		corrective date
Comment:	Equipment Assigned & Documented; Loc ID: 432577.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 0		
Comment:	Equipment Assigned & Documented; Loc ID: 432577.		
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:	2: Wellsites.		
Corrective Action:		Date:	
Type: Compressor	# 0		
Comment:	Equipment Assigned & Documented; Loc ID: 432577.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 0		
Comment:	Equipment Assigned & Documented; Loc ID: 432577.		
Corrective Action:		Date:	

Type: Emission Control Device	# 0	
Comment:	Equipment Assigned & Documented; Loc ID: 432577.	
Corrective Action:		Date:
Type: Bradenhead	# 2	
Comment:	2: Wellsites. Appears plumbed to surface.	
Corrective Action:		Date:
Type: Ancillary equipment	# 0	
Comment:	Equipment Assigned & Documented; Loc ID: 432577.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		40.418933,-104.523383
Comment:	Centralized Battery serves 2 Location IDs (432577, 323769). (Well(s): 2: Producing PR ; 2: Shut-In SI).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 430783 Type: WELL API Number: 123-36299 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Observed production valves shut.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 04/23/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 430791 Type: WELL API Number: 123-36304 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Observed production valves shut.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 04/10/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: _____
End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On MON 07/17/2023 at approximately 13:49 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: TREBOR B/11-66-1HN Location ID: 323769 Well Name(s): Trebor B11-67-1HN, Trebor B11-66-1HN. API: 123-36299, 123-36304. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 2: Shut-In SI Battery: Active.</p> <p>Centralized Battery serves 2 Location IDs (432577, 323769). (Well(s): 2: Producing PR ; 2: Shut-In SI). Active Battery SE corner GPS coordinates: 40.418933 / -104.523383</p> <p>Reference: Field Inspection Report doc. #707601524 and/or Location ID #432577 for for Active Battery / Facility, Equipment info.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	07/17/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707601523	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6184417