



OGCC FORM 2
Rev. 10/88

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. OPERATOR: Mull Drilling Company, Inc. ADDRESS: P.O. Box 2758 CITY: Wichita STATE: Kansas ZIP: 67201		7. UNIT AGREEMENT NAME	
3. PHONE NO. (316) 264-6366		8. FARM OR LEASE NAME State-Winship	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2138' FEL & 2205' FSL SE/4		9. WELL NO. #1	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) Same		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 2172'		11. QTR. QTR. SEC. T.R. AND MERIDIAN 16-16S-51W, NW SE	
15. NO. OF ACRES IN LEASE* *640		12. COUNTY Cheyenne	
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL Will space if successful		13. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5900'	
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18. PROPOSED DEPTH 5900'		15. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL Will space if successful	
19. OBJECTIVE FORMATION Mississippi-Spergen		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL Will space if successful	
20. ELEVATIONS (Show whether GR or KB) Est. GL: 4448'		17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5900'	
21. DRILLING CONTRACTOR KUDU DRILLING CO. INC. (719)767-4177		18. PROPOSED DEPTH 5900'	
22. APPROX. DATE WORK WILL START May 1, 1992		19. OBJECTIVE FORMATION Mississippi-Spergen	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	350'	300 SX
7-7/8"	5-1/2"	15#	5900'	100 SX

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

Bond on File
w/SLB

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 61250
DRLR. NO. 49400
FIELD NO. 99999
LEASE NO.
FORM CD. MS-SP

*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., RANG.

*Drilling lease covers ALL Section 16-Twp16S-Rge51W

25. PRINT Dallas E. Donner
SIGNED Dallas E. Donner TITLE VP-Exploration/Geologist DATE April 7, 1992

This space for Federal or State Use

PERMIT NO. 92-400 APROVAL DATE APR 21 1992 EXPIRATION DATE AUG 19 1992
APPROVED BY Dennis R. Becknell TITLE Director DATE APR 21 1992
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

Dakota and Cheyenne aquifers are anticipated at about 1,800' and 2,000', respectively. If 5 1/2" casing is run, provide annular cement coverage. If well is a dry hole, set a plug opposite each aquifer, in addition to other required plugs. DCA

See Instructions On Reverse Side

A.P.I. NUMBER

05 017 7307