



OGCC FORM 2
Rev. 10/88

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL DEEPEN RE-ENTER
b. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. QTR. QTR. SEC. T.R. AND MERIDIAN

12. COUNTY

2. OPERATOR: Mull Drilling Company, Inc.
ADDRESS: P.O. Box 2758
CITY: Wichita STATE: Kansas ZIP: 67201

3. PHONE NO.
(316)
264-6366

State-Winship

#1

Wildcat

16-16S-51W, NW SE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 2138' FEL & 2205' FSL SE/4

At proposed Prod. zone

Same

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 2172'

15. NO. OF ACRES IN LEASE* *640

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
Will space if successful

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

18. PROPOSED DEPTH 5900'

19. OBJECTIVE FORMATION
Mississippi-Spergen

20. ELEVATIONS (Show whether GR or KB)
Est. GL: 4448'

21. DRILLING CONTRACTOR PHONE NO.
KUDU DRILLING CO. INC. (719)767-4177

22. APPROX. DATE WORK WILL START
May 1, 1992

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24#	350'	300 SX
7-7/8"	5-1/2"	15#	5900'	100 SX

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

Bond on File
w/SLB

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 61250
DRLR. NO. 49400
FIELD NO. 99999
LEASE NO.
FORM CD. MS-SP

*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., RNG.

*Drilling lease covers ALL Section 16-Twp16S-Rge51W

25. PRINT Dallas E. Donner

SIGNED Dallas E. Donner TITLE VP-Exploration/Geologist DATE April 7, 1992

This space for Federal or State Use

PERMIT NO. 92-400 APROVAL DATE APR 21 1992 EXPIRATION DATE AUG 19 1992

APPROVED BY Dennis R. Becknell TITLE Director DATE APR 21 1992
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:
Dakota, and Cheyenne aquifers are anticipated at about 1,800' and 2,000', respectively. If 5 1/2" casing is run, provide annular cement coverage. If well is a dry hole, set a plug opposite each aquifer, in addition to other required plugs. DCA

See Instructions On Reverse Side

A.P.I. NUMBER
'05 017 7307