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OGCC FORM 2
Rev. 10/88STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

NOV 27 1991

COLO. OIL & GAS CONS. COMM

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. OPERATOR: Mull Drilling Company, Inc. ADDRESS: P.O. Box 2758 CITY: Wichita STATE: Kansas ZIP: 67201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FNL & 1980' FWL, NW/4		8. FARM OR LEASE NAME MORGAN	
5. PHONE NO. (316) 264-6366		9. WELL NO. #1	
6. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1980'		10. FIELD AND POOL OR WILDCAT WILDCAT	
7. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		11. QTR. QTR. SEC. T.R. AND MERIDIAN SE NW, 22-16S-51W	
8. ELEVATIONS (Show whether GR or KB) Est. GL 4530'		12. COUNTY Cheyenne	
9. DRILLING CONTRACTOR KUDU DRILLING CO., INC. (719) 767-4177		13. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80 Ac SU E/2	
10. PROPOSED DEPTH 5900'		14. OBJECTIVE FORMATION Mississippian-Spergen	
11. APPROX. DATE WORK WILL START December 5, 1991		15. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	350'	235 SX
7-7/8"	5-1/2"	15.5#	5900'	220 SX

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
 If NOT surface bond must be on file or copy of surface agreement must be furnished.
 If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 61250
 DRLLR. NO. 49400
 FIELD NO. 99999
 LEASE NO. _____
 FORM CD. MS - SP

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.

*Drilling lease covers ENTIRE SECTION 22

25. PRINT Dallas E. Donner Petroleum
 SIGNED [Signature] TITLE VP-Exploration/Geologist DATE November 25, 1991

This space for Federal or State Use:

PERMIT NO. 911212 APPROVAL DATE DEC 3 1991 EXPIRATION DATE APR 1 1992
 APPROVED BY [Signature] TITLE Director DATE DEC 3 1991
 CONDITIONS OF APPROVAL, IF ANY: Oil & Gas. Conserv. Comm.

A.P.I. NUMBER

05 017 7280

See Instructions On Reverse Side

If dry hole - plugs to protect:
 Dakota @ ~ 1300'
 Cheyenne @ ~ 1800'
 100' above Blaine @ ~ 2200'
 * plus additional reg. plugs