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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO. 11108
2. NAME OF OPERATOR MULL DRILLING COMPANY, INC. #61250		6. PERMIT NO. 91-1212
3. ADDRESS OF OPERATOR P.O. BOX 2758 CITY STATE ZIP CODE WICHITA KS 67201		7. API NO. 05(017-7280)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FWL At proposed prod. zone		8. WELL NAME Morgan
		9. WELL NUMBER 1
12. COUNTY Cheyenne		10. FIELD OR WILDCAT Rush Creek Draw
		11. QTR. QTR. SEC., T.R. AND MERIDIAN SE NW Sec. 22-16S-51W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED (DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK Upon COGCC Approval

1. Set 5 sack cement on top of CIBP @ 5700', set above perfs @ 5740-48'.
2. Attempt to recover 5 1/2" casing above CIBP (TOC at 5698')
3. Set 40 sack cement plug from 2650' up and 40 sack from 2000' up if sufficient casing can be pulled. *2500' 1750'*
4. Set a 20 sack plug across surface casing shoe at 373' 1/2 in and 1/2 out, and a 10 sack plug in the top of the surface casing.
5. Cut casing 4' below ground level and weld a dated steel plate. Restore location.

** IF PROD CSG IS CUT BETWEEN 1900' & 2500' SET 40 SKI CNT AT STUB / IF UNABLE TO PULL AT LEAST 1900' PERF & SQUEEZE 100 SK AT 2500' LEAVING 50' IN CSG*

16. I hereby certify that the foregoing is true and correct

SIGNED

John M. Parker

TELEPHONE NO. 316-264-6366

NAME (PRINT)

John M. Parker

TITLE

Petroleum Engineer

DATE

April 29, 1993

(This space for Federal or State office use)

APPROVED

TITLE

DATE

6-16-93

CONDITIONS OF APPROVAL, IF ANY:

RESERVE PIT MUST BE BACKFILLED

