



# RECEIVED

OGCC FORM 2  
Rev. 10/86STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

OCT 30 1991

COLO. OIL &amp; GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO. Fee Lease	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME N/A	
2. OPERATOR: Union Pacific Resources Company ADDRESS: P.O. Box 7 - MS 3407 CITY: Fort Worth STATE: Texas ZIP: 76101-0007				8. FARM OR LEASE NAME Benz 11-24	
3. PHONE NO. ( 817 ) 877- 6000				9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1056' FNL & 791' FWL ✓ At proposed Prod. zone To be drilled as a straight hole				10. FIELD AND POOL OR WILDCAT Wildcat	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A				11. QTR. QTR. SEC. T.R. AND MERIDIAN NW/NW Sec. 24-T16S-R52W	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Also to nearest drlg. line, if any 288'		15. NO. OF ACRES IN LEASE* 80		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A		18. PROPOSED DEPTH 6300'		19. OBJECTIVE FORMATION Morrow	
20. ELEVATIONS (Show whether GR or KB) 4653' GR		21. DRILLING CONTRACTOR Cheyenne Drilling		22. APPROX. DATE WORK WILL START November 8, 1991	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#	500'	250 sxs	
7-7/8"	5-1/2"	15.5#	6300'	200 sxs	
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.					
*DESCRIBE LEASE BY QTR., QTR., SEC., TWSHP., RNG. 80 acres being the N/2 of the NW/4 of Sec. 24-T16S-R52W, 6th P.M. 240 acres being the S/2 of the NW/4 & all of the NE/4 of 24-T16S-R52W Surface Bond on File. Exception location requested PLEASE CONSIDER ALL FUTURE SUBMITTALS CONFIDENTIAL. waivers attached Las Animas Arch					
25. PRINT Kris Curran					
SIGNED <u>Kris Curran</u> TITLE Regulatory Analyst DATE 29 OCT 1991					

This space for Federal or State Use

PERMIT NO 911176 APPROVAL DATE NOV 25 1991 EXPIRATION DATE MAR 25 1992  
APPROVED BY Dennis Becknell TITLE Director DATE NOV 25 1991  
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

If abandoned, set adequate plugs to protect the Dakota (1600') and Cheyenne (1400') aquifers, in addition to other required plugs.

See Instructions On Reverse Side

A.P.I. NUMBER

05 073 6257