

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



CONFIDENTIAL

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Union Pacific Resources Company		PHONE 817/877-6000	
ADDRESS P. O. Box 7 - MS 3407, Fort Worth, TX 76101-0007			
2. DRILLING CONTRACTOR Murfin Drilling		PHONE 316/267-3241	
3. LOCATION OF WELL (Footages from section lines) At surface 1056' FNL & 791' FWL ✓ At top prod. interval reported below At total depth same		4. ELEVATIONS KB 4663' GR 4653'	
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input checked="" type="checkbox"/> COALBED <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE STARTED)	
7. FEDERAL, INDIAN OR STATE LEASE NO. N/A		8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
9. WELL NAME AND NUMBER Benz 11-24 #1		10. FIELD OR WILDCAT Wildcat	
11. QTR. QTR. SEC. T. R. AND MERIDIAN NW/NW Sec. 24-T16S-R52W			

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. 91-1176	13. API NO. 05-073-6257	14. SPUD DATE 1-13-92	15. DATE TD REACHED 1-24-92	16. DATE COMPL. <input checked="" type="checkbox"/> D&A 1-26-92 <input type="checkbox"/> READY TO PROD	17. COUNTY Lincoln	18. STATE CO.
19. TOTAL DEPTH MD 6075' TVD		20. PLUG BACK TOTAL DEPTH MD TVD N/A		21. DEPTH BRIDGE PLUG SET MD TVD N/A		

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

DIL; SDL/DSN; FSDL/DSN; Triple Combo; Sonic; Micro Muel

23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis)WAS DST RUN? NO ☐ YES ☒ (Submit Report) ✓

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLES SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12-1/4"	0'	495'		200 Lite		Surface
						75 'G'		

25. TUBING RECORD - Please Specify # of Strings N/A

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE, COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
N/A			Did not perf			
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A			→						Did not produce
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→					Dry hole	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.
Spergen	6005'	6040'	DST #1 - No cushion IHP = 2992' IFP = 15 min/64# ICIP = 33 min/150# FFP = 60 min/69-70# FCIP = 93 min/451# FHP = 2992# Recovered 60' of drilling mud Chlorides 1500 ppm

32. FORMATION (LOG) MARKERS

NAME	TOP MEAS. DEPTH
Ogalala	
Laramie	
Fox Hills	
Niobrara	
Fort Hayes	1210'
Codell	1293'
Carlile	1341'
Greenhorn	1440'
Graneros Sh.	1550'
X-Bentonite	1644'
Dakota SS.	1728'
Kiowa/Skull Creek	--
Cheyenne SS.	1914'
Morrison	--
Taloga	--
Day Creek	2677'
Blaine	2858'
Cedar Hills/Lyons	2991'
Stone Corral	3181'
Wolfcamp	3499'
Neva	3830'
Foraker	3922'
Wabaunsee	4189'
Shawnee	4322'
Lansing-Kan. City	4552'
Marmaton	4986'
Cherokee.....	5108'
Atoka	5334'
Morrow	5630'
Morrow Sand	--
Keyes (lime)	5840'
Spergen	6014'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Western P&A'd well:

1. Set 40 sx cmt plug 2900-2800'
2. Set 40 sx cmt plug 1950-1850'
3. Set 40 sx cmt plug 1750-1650'
4. Set 35 sx cmt plug 550-450'
5. Set 10 sx cmt plug 55- 5'
6. Cut off csg 4' BGL & welded plate

34. CIRCLE ENCLOSED ATTACHMENTS:

(5.) SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- | | | |
|---------------------------------------|-----------------------|------------------|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. DST REPORT | 6. CORE ANALYSIS |
| 2. GEOLOGIC REPORT | 4. DIRECTIONAL SURVEY | 7. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Kris Curran

SIGNED Kris Curran TITLE Regulatory Analyst DATE 2-7-92