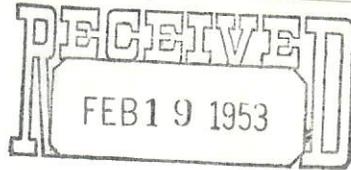


	19		
		⊙	

Locate Well Correctly



00270022



OIL & GAS CONSERVATION COMMISSION

File duplicate on Fee and Patented lands and in duplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

105
226-14

LOG OF OIL AND GAS WELL

Field Mt. Hope Company Shell Oil Company
 County Logan Address Denham
 Lease C. F. Green 'B'
 Well No. 12 Sec. 19 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
 Location 994 Ft. (N) of South Line and 330 Ft. (E) of West line of SE/4 Elevation 4183
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabred
 Title for: Division Production Manager

Date 2-18-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 3-14, 19 52 Finished drilling 3-24, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4850 to 4888 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28		171	110		
5 1/2	15 1/2	Globe	4989	125 / 4% Bent.		
2"	4.7	J & L	4940			

COMPLETION DATA

Total Depth 5028 ft. Cable Tools from - to 4952 Rotary Tools from 0 to 5028
 Casing Perforations (prod. depth) from 4860 to 4864 ft. No. of holes _____
 Acidized with - gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 4-11 19 52 Making 185 bbls./day of 39.3 A. P. I. Gravity Fluid on _____ Pump
 Choke.
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. 66,600 Mcf. Gas Oil Ratio 360
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 3-21 19 52 Straight Hole Survey _____ Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis No Depth _____ to _____
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	TD	174	Shale.
	174	4835	Shale with streaks of lime.
	4835	4851	Shale and sand.
	4851		Sample Top Muddy

