



State of Colorado
Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 59100	Contact Name & Phone
Name of Operator: Rex Monahan	James Rowland
Address: P. O. Box 1231	No: (970) 522-0774
City: Sterling State: Co Zip: 80751	Fax: (970) 522-8744
API Number: 05- 075063960	
Well Name: Mt. Hope Green Number: 15	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec. 19-T9N-R53W	
County: Logan Federal, Indian or State lease number:	
Field Name: Mt. Hope Field Number: 56150	



ET	OE	PR	ES
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24 hour notice required, contact

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Complete the
Attachment Checklist

	Opér	OGCC
Wellbore Diagram	X	
Cement Job Summary		
Wireline Job Summary		

X

Notice of Intent to Abandon

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input checked="" type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes	Top of casing cement: 3899' (est.)	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D Sandstone	4860' - 4870' KB			

Casing History

Casing String	Size	Cement Top	Stage Cement Top
surface	8 5/8" O.D., 28#/ft.	surface	
production	5 1/2" O.D., 15.5#/ft.	3899' (est.)	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth: 30	CIBP #2 Depth: 4605	CIBP #3 Depth: 4870	NOTE: Two (2) sacks cement required on all CIBPs
2. Set 30 sks cmt from	ft. to	ft. in	<input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
3. Set 40 sks cmt from	800 ft. to	700 ft. in	<input type="checkbox"/> Casing <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
4. Set sks cmt from	ft. to	ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
5. Set sks cmt from	ft. to	ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
6. Set sks cmt from	ft. to	ft. in	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
7. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing
8. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing
9. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing
10. Set 30 40 SKS 1/2 in 1/2 out surface casing from	121 ft. to	221 ft.	
11. Set 15 SKS @ surface			
Cut 4 feet below ground level, weld on plate		Dry-Hole Marker	<input type="checkbox"/> No <input type="checkbox"/> Yes
Set SKS in rate hole		Set SKS in mouse hole	

Additional Plugging Information for Subsequent Report Only

Casing recovered: ft. of in. casing	Plugging date:
*Wireline contractor:	
*Cementing contractor:	
Type of cement and additives used:	
*Attach job summaries.	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name James Rowland

Signed James Rowland Title: Engineer Date: Sept. 25, 1997

OGCC Approved: J K DILLON Title: SR. PETROLEUM ENGINEER Date: OCT 27 1997
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

SET AN ADDITIONAL 40 SK PLUG AT 800'

INSUFFICIENT COPIES SENT.