



State of Colorado Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.



OGCC Operator Number: 59100	Contact Name & Phone James Rowland
Name of Operator: Rex Monahan	No: (970) 522-0774
Address: P. O. Box 1231	Fax: (970) 522-8744
City: Sterling State: Co Zip: 80751	
API Number: 05- 075063960	
Well Name: Mt. Hope Green Number: 15	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec. 19-T9N-R53W	
County: Logan Federal, Indian or State lease number:	
Field Name: Mt. Hope Field Number: 56150	

ET	OE	PR	ES
24 hour notice required, contact			
@			
Complete the Attachment Checklist			
Wellbore Diagram	Opér	OGCC	
Cement Job Summary			
Wireline Job Summary			

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be pulled: No Yes Top of casing cement: 3899' (est.)

Fish in hole: No Yes If yes, explain details below:

Wellbore has uncemented casing leaks: No Yes If yes, explain details below:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D Sandstone	4860' - 4870' KB			

Casing History

Casing String	Size	Cement Top	Stage Cement Top
surface	8 5/8" O.D., 28#/ft.	surface	
production	5 1/2" O.D., 15.5#/ft.	3899' (est.)	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 30 CIBP #2 Depth 4605 CIBP #3 Depth 4870 NOTE: Two (2) sacks cement required on all CIBPs

2. Set 30 sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

3. Set 40 sks cmt from 800 ft. to 700 ft. in Casing Open Hole Annulus

4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

10. Set 30 40 SKS 1/2 in 1/2 out surface casing from 121 ft. to 221 ft.

11. Set 15 SKS @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes

Set _____ SKS in rate hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline contractor: _____

*Cementing contractor: _____

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name James Rowland

Signed James Rowland Title: Engineer Date: Sept. 25, 1997

OGCC Approved: J K Dillon Title: SR. PETROLEUM ENGINEER Date: OCT 27 1997
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:
SET AN ADDITIONAL 40 SK PLUG AT 800!