

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/10/2023

Submitted Date:

07/16/2023

Document Number:

698600737

## FIELD INSPECTION FORM

 Loc ID 304804 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num: \_\_\_\_\_
**Operator Information:**
 OGCC Operator Number: 66190  
 Name of Operator: OMIMEX PETROLEUM INC  
 Address: 2501 HARWOOD ST STE 1238  
 City: DALLAS State: TX Zip: 75201
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 18 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023
Pesicka, Conor		conor.pesicka@state.co.us	
McLaughlin, Dennis		Dmac@ravenwoodlabs.com	7/16/2023
, Engineering		dnr_cogccengineering@state.co.us	
Quint, Craig		craig.quint@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275182	WELL	PR	12/01/2021	GW	125-09004	BLEDSOE 15-18-3-43	PR

**General Comment:**

Routine Inspection.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained county road.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Located inside stock panel fencing.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on well sign. Posted number 1-877-425-4882 does not work. Call ends with disconnect.		
Corrective Action:	Install sign to comply with Rule 605.a.		Date: 08/16/2023
<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	Vegetation growth inside stock panel fencing. Not complete coverage at time of inspection but will require treatment or clean up.		
Corrective Action:			Date:
Type	UNUSED EQUIPMENT		
Comment:	Pump Jack rails, Dryer Vessel, and Production related parts/debris inside and outside fencing.		
Corrective Action:	Comply with Rule 606		Date: 08/01/2023
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Stock Panel Fencing		
Corrective Action:			Date:
<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Concrete Pumping Uniy Pad.		
Corrective Action:			Date:
Type: Vertical Separator	# 1		

Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Chart dated 12-2-22 in Meter Box.		
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Gas Meter/Separator Shed.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Rods and tubing in wellbore. Surface casing valve is open to atmosphere. Casing valve is closed. Tubing valve is closed.		
Corrective Action:	Close well to atmosphere as directed by Rule 434.b.(1)	Date:	07/18/2023
Type: Prime Mover	# 0		
Comment:	Removed.		
Corrective Action:		Date:	

**Venting:**

Yes/No	YES		
Comment:	Gas is actively venting from Packing Box at the Compression Boltsing. Inspector attempted to contact Operator but number provided on well sign does not complete call.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	07/18/2023

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 275182 Type: WELL API Number: 125-09004 Status: PR Insp. Status: PR

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Pump Jack has been removed but Rods and tubing in still in the wellbore. Surface casing valve is open to atmosphere. Casing valve closed. Tubing valve closed. Well appears to be Shut In. Last production status 8/1/22 reported well as PR. Gas meter chart in Meter Box is dated 12-2-22 at time of inspection. Electronic well file reflects last reported production status is 8/1/2022

Corrective Action: **Submit required Form 7(s) to COGCC per rule 413.** Date: 08/16/2023

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600766	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182831">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182831</a>