

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/10/2023

Submitted Date:

07/16/2023

Document Number:

698600735

**FIELD INSPECTION FORM**Loc ID 302961 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

14 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	
Kit Chambers		Kchambers@ravenwoodlabs.com	
Chambers, Christopher	(214) 549-7215	kchambers@omimexpetroleum.com	Principal Agent
, Engineering		dnr_cogccengineering@state.co.us	
Quint, Craig		craig.quint@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271398	WELL	PR	11/01/2021	GW	125-02378	BLED SOE 13-17-3-43	PR

**General Comment:**

Routine Inspection.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:	Two track off maintained county road.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:	Located inside stock panel fencing.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on well sign. Made numerous attempts to contact Operator at 1-877-425-4882. Call ends with hang up and no answer.			
Corrective Action:	Install sign to comply with Rule 605.a.			Date: 08/16/2023
<b>Good Housekeeping:</b>				
Type	WEEDS			
Comment:	Vegetation growth inside stock panel fencing. Not complete coverage at time of inspection but will require treatment or clean up.			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	PUMP JACK			
Comment:	Stock Panel Fencing.			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Vertical Separator	# 1			corrective date
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:	Chart in Meter Box dated 12-2-22.			
Corrective Action:				Date:
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Wellhead. Rods and tubing in wellbore. Casing valve closed. Tubing valve closed.			

Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Meter/Separator Shed.		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Motor has been removed from Pump Jack.		
Corrective Action:		Date:	

**Venting:**

Yes/No	YES		
Comment:	Gas is actively venting from Regulator on the wellhead. Regulator is located on casing line that may have been used for supply gas to the Prime Mover. Inspector attempted to contact Operator but number provided on well sign does not complete call.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	07/18/2023

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	271398	Type:	WELL	API Number:	125-02378	Status:	PR	Insp. Status:	PR
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>Rods and tubing in wellbore. Casing valve closed. Tubing valve closed. Well appears to be Shut In as reported 8/1/22. Gas meter chart is dated 12-2-22 at time of inspection. Electronic well file reflects last reported production status is 8/1/2022</div>									
Corrective Action: <div>Submit required Form 7(s) to COGCC per rule 413.</div> Date: 08/16/2023									

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Erosion channel at edge of location entrance. Approximately 30 foot long and 6 foot wide at the widest point. See Photo Log for additional information.

Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C

Date: 07/19/2023

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600763	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182810">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182810</a>
698600764	Video of venting Regulator	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182811">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182811</a>