

WELL COMPLETION REPORT

TEST RESULTS: Bbls. oil per day none API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

1-7N-54W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME		TOP	BOTTOM	DESCRIPTION AND REMARKS			
Niobrara		4080	4068				
Carlile		4435	4434				
Greenhorn LS		4630	4631				
Bentronite		4810	4801				
"D" Sand		4908	4906	- 687			
"J" Sand		5006	5070	- 794			
				DST #1 4909½ - 4922' (4912½ - 25 E-Log) Straddle Packers. Tool open 1 hr. Shut in 20 min. Fair Blow thruout. Rec. 341' muddy water.			
				DST #2 5025½ - 5036' Straddle packers open 1 hr. Shut in 20 min. Weak blow for 20 min, very weak remainder of test. Recovered 65' slightly muddy water.			
				Core #1 - 4914 - 4950' (4917-4943 E-log) "D" Sand:			
Depths		Permeability		Porosity	Residual Saturation		
Sample	E Log	Hor.	Vert.		Oil	Water	
4914	4917	126	110	16.6	4.2	59.0	
4931	4934	148	157	21.0	2.4	66.7	
4932	4935	121	89	21.8	2.8	78.0	
4936	4938-39	61	40	21.0	1.0	84.0	