



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Huron Drilling Company, Inc.
County Logan Address Suite 1120 1700 Broadway
City Denver 2 State Colorado
Lease Name Van Gundy Well No. 1 Derrick Floor Elevation
Location NW/4 NE/4 Section 1 Township 7N Range 54W Meridian 6th PM
660 feet from N Section line and 1980 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil - ; Gas --
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 21, 1960 Signed Secretary-Treasurer

The summary on this page is for the condition of the well as above date.
Commenced drilling August 19, 19 59 Finished drilling August 24, 19 59

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8 5/8, Set 109', @ 115, K.B, 125 W 2% Ca.Cl., (Surface Casing)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical list of initials: AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From none To Gas Productive Zone: From none To
Electric or other Logs run Schlumberger ES & Micro Log Date Aug. 23, 19 59
Was well cored? yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. Aug. 24, 19 59 Test Completed A.M. or P.M. Aug. 24, 19 59
For Flowing Well: none For Pumping Well: none
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day none API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Handwritten initials 'R' in a circle

Handwritten note: 'I have been filed in'

1-7N-54W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4080	4068	
Carlile	4435	4434	
Greenhorn LS	4630	4631	
Bentronite	4810	4801	
"D" Sand	4908	4906	- 687
"J" Sand	5006	5070	- 794

DST #1 4909½ - 4922' (4912½ - 25 E-Log)
 Straddle Packers. Tool open 1 hr. Shut in 20 min.
 Fair Blow thruout. Rec. 341' muddy water.

DST #2 5025½ - 5036' Straddle packers open 1 hr.
 Shut in 20 min. Weak blow for 20 min, very weak remainder
 of test. Recovered 65' slightly muddy water.

Core #1 - 4914 - 4950' (4917-4943 E-log)

"D" Sand:

Sample	E Log	<u>Permeability</u>		<u>Porosity</u>	<u>Residual Saturation</u>	
		Hor.	Vert.		Oil	Water
4914	4917	126	110	16.6	4.2	59.0
4931	4934	148	157	21.0	2.4	66.7
4932	4935	121	89	21.8	2.8	78.0
4936	4938-39	61	40	21.0	1.0	84.0