

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/14/2023

Submitted Date:

07/16/2023

Document Number:

708901045

FIELD INSPECTION FORM

 Loc ID 324148 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

0 Number of Corrective Actions

Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635
Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259336	WELL	PR	02/20/2001	GW	045-07718	LANGSTAFF RWF 314-16	PR

General Comment:[CECMC Inspection Report Summary](#)

On 07/14/2023 at approximately 11:32 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC RWF 314-16 pad.

Location # 324148 in Garfield County Colorado.

Please refer to Inspection 708900337 conducted on 04/24/2023, previous corrective actions have been completed.

Location is within High Priority/Density Habitat areas.

Location is approximately 93 yards from a creek/drainage that contributes to the Colorado River.

While there, I observed normal production operations.

This is a summary of inspection report.

Split pad/Remote location - 2 wells associated with this location are on the RWF 313-16 pad, location # 335453

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Taylor plug located on bradenhead, bradenhead valve is accessible.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:			Date:
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:	Centralized containment					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	200 BBLS	STEEL AST		,	
Comment:	Centralized containment					
Corrective Action:						Date:

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		
Comment:	Centralized containment				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 259336 Type: WELL API Number: 045-07718 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Compaction						
		Gravel				Sparse in most sections
		Compaction				
Rip Rap						
Sediment Traps						
Gravel						
		Ditches				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Split pad/Remote location - 2 wells associated with this location are on the RWF 313-16 pad, location # 335453	smelserw	07/15/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708901055	Inspection 708901045 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182651
708901056	Inspection 708901045 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6182652