



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

APR 17 1964

OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pawnee Creek Operator Maverick Oil Company
 County Logan Address 708 Midland Savings Building, Denver, Colo.
 City Denver State Colorado
 Lease Name Van Gundy Well No. 5 Derrick Floor Elevation 4174
 Location NE SW Section 2 Township 7N Range 54W Meridian 6th PM
 1980 (quarter quarter) feet from S Section line and 1969 feet from W Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil 2; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 16, 1964 Signed A. N. Brown
 Title President

The summary on this page is for the condition of the well as above date.
 Commenced drilling ~~2/16/64~~ 3/15, 19 64 Finished drilling 3/21, 19 64

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24		85	65	12		
4 1/2	9.5	J-55	5080.66	200	12		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR	WRS	HIM	JAM	FJP	J.D	FILE
2-3 5/8 Capsul Crack	2										
2-3 5/8 Regular Jets	2	4998 1/2		4999 1/2							
TOTAL DEPTH <u>5080</u>		PLUG BACK DEPTH <u>1.34</u>									

Oil Productive Zone: From 4999 To 5009 Gas Productive Zone: From None To _____
 Electric or other Logs run I-ES- Micro Date 3/19, 19 64
 Was well cored? Yes attached Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 5 ~~XXX~~ or P.M. March 28 19 64 Test Completed 5 ~~XXX~~ or P.M. March 29 19 64
 For Flowing Well:
 Flowing Press. on Csg. _____ lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. feet run _____
 Size Choke _____ in.
 Shut-in Pressure _____
 For Pumping Well:
 Length of stroke used 54 inches.
 Number of strokes per minute 12
 Diam. of working barrel 1 1/4 inches
 Size Tbg. 2-3/8 in. No. feet run 4072.86
 Depth of Pump 5040.06 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day <u>60</u> API Gravity <u>42</u>
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. <u>2/10</u> of 1% _____%; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

[Handwritten signature]

2-7N-54W

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4026		
Ft. Hays	4356		
Carlile	4404		
Greenhorn	4590		
Bentonite	4754		
"D" Sand	4850		
"J" Sand	4948		
Total Depth	5037		
			See enclosed geological report for detail