

FORM 6 Rev 11/20	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		 		DE ET OE ES
	WELL ABANDONMENT REPORT				Document Number: 403465545 Date Received:

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INC Address: 2001 16TH STREET SUITE 900 City: DENVER State: CO Zip: 80202	Contact Name: Kevin Monaghan Phone: (970) 3812990 Fax: Email: kevin.monaghan@chevron.com
For "Intent" 24 hour notice required, Name: _____ Tel: _____ COGCC contact: _____ Email: _____	

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number	05-123-26251-00				
Well Name:	2059 - USX EE		Well Number: 29-5		
Location:	QtrQtr: SWNW	Section: 29	Township: 7N	Range: 65W	Meridian: 6
County:	WELD		Federal, Indian or State Lease Number: _____		
Field Name:	WATTENBERG		Field Number: 90750		

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.547282 Longitude: -104.694202

GPS Data: GPS Quality Value: 2.7 Type of GPS Quality Value: _____ Date of Measurement: 10/05/2007

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems
☐ Other _____

Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones					
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7353	7365	04/30/2021	B PLUG CEMENT TOP	7010
NIOBRARA	7062	7194	04/30/2021	B PLUG CEMENT TOP	7010
Total: 2 zone(s)					

Casing History										
Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	688	333	688	0	VISU
1ST	7+7/8	4+1/2	M80	11.6	0	7487	1150	7487	1810	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7010 with 2 sacks cmt on top. CIBP #2: Depth 2662 with 10 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 67 sks cmt from 888 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 888 ft. with 286 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 04/05/2023 Cut and Cap Date: 06/16/2023 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 72

*Wireline Contractor: Ranger

*Cementing Contractor: Ranger

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

COA for production is being addressed

CSG Cut @ 888'

Form 5A (2021 CIBP) DocNum: 402698659

Form 17 DocNum: 403365510

Form 27 DocNum: 403359331

Form 42 DocNum: 403356296

Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lauren Hoff

Title: HSE Reg Affairs Coord

Date: _____

Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403465546	CEMENT JOB SUMMARY
403465547	OPERATIONS SUMMARY
403465548	WELLBORE DIAGRAM
403465550	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)