



**EXTENDED NATURAL GAS ANALYSIS (\*DHA)**

**MAIN PAGE**

PRIMARY DB KEY: **05-077-09058**      NAME/DESCRIP : **HYRUP #15-44C**  
 LEASE #: **COC-66496X**                      CASING  
 FIELD/AREA: **METER #300108607**

PROJECT NO. : **202206040**                      ANALYSIS NO. : **01**  
 COMPANY NAME : **CAERUS OIL & GAS LLC**      ANALYSIS DATE: **JUNE 09, 2022 10:46**  
 OFFICE / BRANCH: **PARACHUTE, CO**              SAMPLE DATE : **MAY 26, 2022**  
 CUSTOMER REF:                                      TO:  
 PRODUCER :    EFFECTIVE DATE:

**\*\*\*FIELD DATA\*\*\***

SAMPLE CYCLE:                                      SAMPLE TYPE:                      SPOT  
 SAMPLE PRES. :    1160                      psig                      PROBE :                              NO  
 FLOW PRES. :                                      psig                      CYLINDER NO. :                      ECA-741  
 LAB PRES:    psig                      SAMPLED BY :                      MIKE KELLEY  
 SAMPLE TEMP. :    53                              °f                      SAMPLING COMPANY: **CAERUS OIL & GAS LLC**  
 AMBIENT TEMP.:                                      °f                      H2S BY STAIN TUBE:                      ppm mol  
 H2O BY STAIN TUBE:                              #/mmcf                      CO2 BY STAIN TUBE:                      Mol %  
 FIELD COMMENTS:  
 LAB COMMENTS:

<u>COMPONENT</u>	<u>MOLE %</u>	<u>MASS %</u>	<u>GPM @ 14.65</u>	<u>GPM @ 14.73</u>
HELIUM	0.00	0.00	---	---
HYDROGEN	0.40	0.04	---	---
OXYGEN/ARGON	0.00	0.00	---	---
NITROGEN	0.12	0.19	---	---
CARBON DIOXIDE	0.40	0.98	---	---
METHANE	91.6604	81.5623	---	---
ETHANE	4.6268	7.7168	1.2331	1.2399
PROPANE	1.3263	3.2439	0.3637	0.3657
I-BUTANE	0.2802	0.9033	0.0909	0.0914
N-BUTANE	0.3000	0.9672	0.0939	0.0944
I-PENTANE	0.1569	0.6274	0.0560	0.0563
N-PENTANE	0.1013	0.4054	0.0370	0.0372
HEXANES PLUS	0.6281	3.3637	0.2610	0.2618
<b>TOTALS</b>	<b>100.0000</b>	<b>100.0000</b>	<b>2.1356</b>	<b>2.1467</b>

<u>BTEX COMPONENTS</u>	<u>MOLE%</u>	<u>WT%</u>
BENZENE	0.0134	0.0581
TOLUENE	0.0538	0.2749
ETHYLBENZENE	0.0017	0.0100
XYLENES	0.0185	0.1089
<b>TOTAL BTEX</b>	<b>0.0874</b>	<b>0.4519</b>

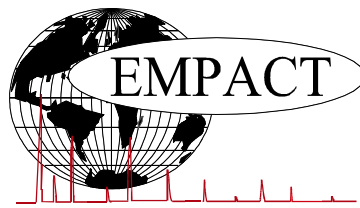
	<u>CALCULATED VALUES**</u>	
<u>BTU @</u>	<u>14.65</u>	<u>14.73</u>
<b>LHV NET DRY REAL :</b>	<b>996.4 /scf</b>	<b>1001.8 /scf</b>
<b>NET WET REAL :</b>	<b>979.0 /scf</b>	<b>984.4 /scf</b>
<b>HHV GROSS DRY REAL :</b>	<b>1103.0 /scf</b>	<b>1109.0 /scf</b>
<b>GROSS WET REAL :</b>	<b>1083.7 /scf</b>	<b>1089.7 /scf</b>
<b>NET HEATING VALUE (60 °F ideal reaction):</b>	<b>21001.6 Btu/lbm</b>	<b>21001.6 Btu/lbm</b>
<b>GROSS HEATING VALUE (60°F ideal reaction):</b>	<b>23245.2 Btu/lbm</b>	<b>23245.2 Btu/lbm</b>
<b>RELATIVE DENSITY (AIR=1):</b>	<b>0.6220</b>	<b>0.6220</b>
<b>DENSITY</b>	<b>0.04750 lbm/scf</b>	<b>0.04750 lbm/scf</b>
<b>COMPRESSIBILITY FACTOR :</b>	<b>0.9976</b>	<b>0.9976</b>
<b>REGULAR WOBBE INDEX</b>	<b>1399.6</b>	<b>1399.6</b>

\*(DETAILED HYDROCARBON ANALYSIS/NJ 1993)

Mod ASTM D6730,GPA 2261 & GPA 2286.

\*\* (CALC: GPA 2172, GPA 2145 & TP-17 @14.696 & 60 F)

The data presented herein has been acquired by means of current analytical techniques and represents the judicious conclusion EMPACT Analytical Systems, Inc. Results of the analysis can be affected by the sampling conditions, therefore, are only warranted through proper lab protocol. EMPACT assumes no responsibility for interpretation or any consequences from application of the reported information and is the sole liability of the user. The reproduction in any media of this reported information may not be made, in portion or as a whole, without the written permission of EMPACT Analytical Systems, Inc.



**EXTENDED NATURAL GAS ANALYSIS (\*DHA)  
GLYCALC INFORMATION**

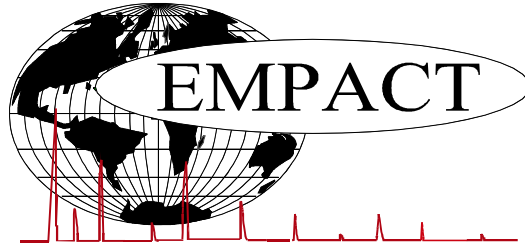
PROJECT NO. :	202206040	ANALYSIS NO. :	01
COMPANY NAME :	CAERUS OIL & GAS LLC	ANALYSIS DATE:	JUNE 09, 2022 10:46
ACCOUNT NO. :		SAMPLE DATE :	MAY 26, 2022
PRODUCER :		CYLINDER NO. :	ECA-741
LEASE NO. :	COC-66496X	SAMPLED BY :	MIKE KELLEY
NAME/DESCRIP :	HYRUP #15-44C		
	CASING		
	METER #300108607		
***FIELD DATA***		SAMPLE TEMP. :	53
SAMPLE PRES. :	1160	AMBIENT TEMP.:	
H2S BY STAIN TUBE:	-		
COMMENTS :	<i>SPOT</i> <i>ppm mol</i> <i>NO PROBE</i>		

<u>Componet</u>	<u>Mole %</u>	<u>Wt %</u>
Helium	0.00	0.00
Hydrogen	0.40	0.04
Carbon Dioxide	0.40	0.98
Nitrogen	0.12	0.19
Methane	91.6604	81.5623
Ethane	4.6268	7.7168
Propane	1.3263	3.2439
Isobutane	0.2802	0.9033
n-Butane	0.3000	0.9672
Isopentane	0.1522	0.6091
n-Pentane	0.1013	0.4054
Cyclopentane	0.0047	0.0183
n-Hexane	0.0568	0.2715
Cyclohexane	0.0332	0.1550
Other Hexanes	0.1139	0.5411
Heptanes	0.1286	0.7117
Methylcyclohexane	0.0987	0.5375
2,2,4 Trimethylpentane	0.0002	0.0013
Benzene	0.0134	0.0581
Toluene	0.0538	0.2749
Ethylbenzene	0.0017	0.0100
Xylenes	0.0185	0.1089
C8+ Heavies	0.1093	0.6937
<u>Subtotal</u>	<u>100.00000</u>	<u>100.00000</u>
<u>Oxygen/Argon</u>	<u>0.00</u>	<u>0.00</u>
<b>Total</b>	<b>100.00000</b>	<b>100.00000</b>

	<b>Total</b>	<b>C6+</b>	<b>C8+</b>	<b>C10+</b>	
<b>Calculated Values BTU @</b>	<b>Sample</b>	<b>Fraction</b>	<b>Fraction</b>	<b>Fraction</b>	
<b>LHV</b> Net Dry Real:	996.4	4835.8	5640.6	#DIV/0!	<b>Btu/scf</b>
Net Wet Real:	979.0	4751.3	5542.0	#DIV/0!	<b>Btu/scf</b>
<b>HHV</b> Gross Dry Real:	1103.0	5189.8	6058.5	#DIV/0!	<b>Btu/scf</b>
Gross Wet Real:	1083.7	5099.1	5952.6	#DIV/0!	<b>Btu/scf</b>
<b>Other Calculated Values</b>					
Regualr Wobbe Index*	1399.6	2833.1	3065.6	#DIV/0!	<b>Btu/scf</b>
Net Heating Value (60 °F ideal reaction):	21001.6	19194.8	19599.5	#DIV/0!	<b>Btu/lbm</b>
Gross Heating Value (60°F ideal reaction):	23245.2	20603.1	21055.3	#DIV/0!	<b>Btu/lbm</b>
Molar Mass (MW):	18.02845	96.565	113.212	#DIV/0!	<b>g/mol</b>
Relative Density (AIR=1):	0.6220	3.3347	3.9085	#DIV/0!	<b>SG</b>
Density:	0.04750	0.25449	0.29832	#DIV/0!	<b>lbm/scf</b>
Compressibility Factor:	0.9976	0.9937	0.9972	#DIV/0!	<b>Z</b>
Liquid Volume real gas @:	<b>14.65</b>	17.6974	0.2602	0.0618	<b>0 gal/1000 scf</b>

\* The Wobbe pressure base in the number considered is based upon the given Pb of the HHV above.  
 #DIV/0 or 0 (zero) will appear in the Calculated Value Section when there is no C6+, C8+ or C10+ in the sample to calculate these factors.  
 BDL - Below Detection Limit. The H2S LOS has a detection limit of 0.25 ppm. A \_ (an underscore) indicates there was no tube pulled for H2S.

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**EXTENDED NATURAL GAS ANALYSIS (\*DHA)**

**DHA COMPONENT LIST**

PRIMARY DB KEY:	<b>05-045-20651</b>	NAME/DESCRIP :	<b>SGU #8506B-22 N22496</b>
LEASE #:	<b>COC-64814</b>		<b>BRADENHEAD</b>
FIELD/AREA:			<b>METER #110140212</b>
PROJECT NO. :	<b>202206040</b>	ANALYSIS NO. :	<b>02</b>
COMPANY NAME :	<b>CAERUS OIL &amp; GAS LLC</b>	ANALYSIS DATE:	<b>JUNE 08, 2022 09:23</b>
OFFICE / BRANCH:	<b>PARACHUTE, CO</b>	SAMPLE DATE :	<b>MAY 26, 2022</b>
CUSTOMER REF:		TO:	
PRODUCER :		EFFECTIVE DATE:	
<b>***FIELD DATA***</b>			
SAMPLE CYCLE:		SAMPLE TYPE:	<b>SPOT</b>
SAMPLE PRES. :	<b>440</b>	PROBE :	<b>NO</b>
FLOW PRES. :		PSIG	
LAB PRES:		CYLINDER NO. :	<b>ECA-717</b>
SAMPLE TEMP. :	<b>68</b>	SAMPLED BY :	<b>MIKE KELLEY</b>
AMBIENT TEMP.:		SAMPLING COMPANY:	<b>CAERUS OIL &amp; GAS LLC</b>
H2O BY STAIN TUBE:	<b>-</b>	H2S BY STAIN TUBE:	<b>- ppm mol</b>
FIELD COMMENTS:		CO2 BY STAIN TUBE:	<b>- Mol %</b>
LAB COMMENTS:			

COMPONENT	PIANO #	MOLE %	MASS %	GPM @ 14.65	GPM @ 14.73
Helium	---	0.00	0.00	---	---
Hydrogen	---	0.01	0.00	---	---
Oxygen/Argon	---	0.00	0.00	---	---
Nitrogen	---	0.09	0.14	---	---
Carbon Dioxide	---	3.97	9.41	---	---
Methane	P1	89.5142	77.3493	---	---
Ethane	P2	4.3557	7.0545	1.161	1.168
Propane	P3	0.9064	2.1528	0.249	0.250
i-Butane	I4	0.2479	0.7761	0.081	0.081
Methanol	X1	0.2957	0.5103	0.038	0.038
n-Butane	P4	0.1666	0.5216	0.052	0.052
2,2-Dimethylpropane	I5	0.0041	0.0159	0.002	0.002
i-Pentane	I5	0.0942	0.3661	0.034	0.034
n-Pentane	P5	0.0506	0.1967	0.018	0.018
2,2-Dimethylbutane	I6	0.0052	0.0241	0.002	0.002
Cyclopentane	N5	0.0028	0.0106	0.001	0.001
2,3-Dimethylbutane	I6	0.0065	0.0302	0.003	0.003
2-Methylpentane	I6	0.0238	0.1105	0.010	0.010
3-Methylpentane	I6	0.0134	0.0622	0.005	0.005
UnknownC5s	U5	0.0002	0.0007	0.000	0.000
n-Hexane	P6	0.0239	0.1110	0.010	0.010
Methylcyclopentane	N6	0.0158	0.0716	0.006	0.006
2,2,3-Trimethylbutane	I7	0.0018	0.0097	0.001	0.001
Benzene	A6	0.0151	0.0636	0.004	0.004
3,3-Dimethylpentane	I7	0.0007	0.0038	0.000	0.000
Cyclohexane	N6	0.0151	0.0685	0.005	0.005
2-Methylhexane	I7	0.0077	0.0416	0.004	0.004
2,3-Dimethylpentane	I7	0.0038	0.0205	0.002	0.002
1,1-Dimethylcyclopentane	N7	0.0018	0.0095	0.001	0.001
3-Methylhexane	I7	0.0085	0.0459	0.004	0.004

1c,3-Dimethylcyclopentane	N7	0.0025	0.0132	0.001	0.001
1t,3-Dimethylcyclopentane	N7	0.0023	0.0122	0.001	0.001
3-Ethylpentane	I7	0.0001	0.0005	0.000	0.000
1t,2-Dimethylcyclopentane	N7	0.0039	0.0206	0.002	0.002
2,2,4-Trimethylpentane	I8	0.0001	0.0006	0.000	0.000
n-Heptane	P7	0.0180	0.0972	0.008	0.008
1c,2-Dimethylcyclopentane	N7	0.0004	0.0021	0.000	0.000
Methylcyclohexane	N7	0.0380	0.2010	0.015	0.015
2,2-Dimethylhexane	I8	0.0013	0.0080	0.001	0.001
Ethylcyclopentane	N7	0.0012	0.0064	0.000	0.000
2,5-Dimethylhexane	I8	0.0013	0.0080	0.001	0.001
2,4-Dimethylhexane	I8	0.0013	0.0080	0.001	0.001
1c,2t,4-Trimethylcyclopentane	N8	0.0005	0.0030	0.000	0.000
3,3-Dimethylhexane	I8	0.0004	0.0025	0.000	0.000
1t,2c,4-Trimethylcyclopentane	N8	0.0006	0.0036	0.000	0.000
Toluene	A7	0.0275	0.1365	0.009	0.009
2,3-Dimethylhexane	I8	0.0009	0.0055	0.000	0.000
2-Methyl-3-ethylpentane	I8	0.0001	0.0006	0.000	0.000
2-Methylheptane	I8	0.0053	0.0326	0.003	0.003
4-Methylheptane	I8	0.0017	0.0104	0.001	0.001
3-Methyl-3-ethylpentane	I8	0.0002	0.0012	0.000	0.000
3,4-Dimethylhexane	I8	0.0001	0.0006	0.000	0.000
1c,2c,4-Trimethylcyclopentane	N8	0.0001	0.0006	0.000	0.000
3-Methylheptane	I8	0.0039	0.0240	0.002	0.002
1c,2t,3-Trimethylcyclopentane	N8	0.0056	0.0338	0.003	0.003
3-Ethylhexane	I8	0.0008	0.0049	0.000	0.000
1t,4-Dimethylcyclohexane	N8	0.0025	0.0151	0.001	0.001
1,1-Dimethylcyclohexane	N8	0.0010	0.0060	0.000	0.000
3c-Ethylmethylcyclopentane	N8	0.0002	0.0012	0.000	0.000
3t-Ethylmethylcyclopentane	N8	0.0002	0.0012	0.000	0.000
2t-Ethylmethylcyclopentane	N8	0.0002	0.0012	0.000	0.000
1,1-Methylethylcyclopentane	N8	0.0002	0.0012	0.000	0.000
1t,2-Dimethylcyclohexane	N8	0.0015	0.0090	0.001	0.001
UnknownC7s	U7	0.0005	0.0027	0.000	0.000
n-Octane	P8	0.0091	0.0560	0.005	0.005
1c,4-Dimethylcyclohexane	N8	0.0018	0.0109	0.001	0.001
1c,2-Dimethylcyclohexane	N8	0.0005	0.0030	0.000	0.000
1,1,4-Trimethylcyclohexane	N9	0.0012	0.0081	0.001	0.001
2,2,3-Trimethylhexane	I9	0.0006	0.0041	0.000	0.000
Ethylcyclohexane	N8	0.0003	0.0018	0.000	0.000
n-Propylcyclopentane	N8	0.0009	0.0054	0.000	0.000
1c,3c,5-Trimethylcyclohexane	N9	0.0001	0.0007	0.000	0.000
Ethylbenzene	I8	0.0006	0.0034	0.000	0.000
1c,2t,4t-Trimethylcyclohexane	N9	0.0001	0.0007	0.000	0.000
1,3-Dimethylbenzene (m-Xylene)	A8	0.0043	0.0246	0.002	0.002
1,4-Dimethylbenzene (p-Xylene)	A8	0.0017	0.0097	0.001	0.001
4-Methyloctane	I9	0.0002	0.0014	0.000	0.000
2-Methyloctane	I9	0.0004	0.0027	0.000	0.000
3-Methyloctane	I9	0.0004	0.0027	0.000	0.000
1,2-Dimethylbenzene (o-Xylene)	A8	0.0005	0.0028	0.000	0.000
i-Butylcyclopentane	N9	0.0001	0.0007	0.000	0.000
n-Nonane	P9	0.0008	0.0055	0.000	0.000
1,3-Methylethylbenzene	A9	0.0001	0.0006	0.000	0.000
1,3,5-Trimethylbenzene	A9	0.0001	0.0006	0.000	0.000
UnknownC9s	U9	0.0002	0.0014	0.000	0.000
n-Decane	P10	0.0001	0.0007	0.000	0.000
<b>TOTAL</b>		<b>100.00000</b>	<b>100.00000</b>	<b>1.7529</b>	<b>1.7619</b>

BTEX COMPONENTS	MOLE%	WT%
BENZENE	0.0151	0.0636
TOLUENE	0.0275	0.1365
ETHYLBENZENE	0.0006	0.0034
XYLENES	0.0065	0.0371
TOTAL BTEX	0.0497	0.2406

\*(DETAILED HYDROCARBON ANALYSIS/NJ 1993)

Mod ASTM D6730, GPA 2261 & GPA 2286.

\*\* (CALC: GPA 2172, GPA 2145 & TP-17 @14.696 & 60 F)

**CALCULATED VALUES\*\***

BTU @	14.65	14.73
LHV NET DRY REAL :	938.6 /scf	943.8 /scf
NET WET REAL :	922.2 /scf	927.4 /scf
HHV GROSS DRY REAL :	1039.8 /scf	1045.4 /scf
GROSS WET REAL :	1021.6 /scf	1027.2 /scf
NET HEATING VALUE (60 °F ideal reaction):		19210.7 Btu/lbm
GROSS HEATING VALUE (60°F ideal reaction):		21281.6 Btu/lbm
RELATIVE DENSITY (AIR=1):		0.6410
DENSITY		0.04892 lb/scf
COMPRESSIBILITY FACTOR :		0.9976
REGULAR WOBBE INDEX		1299.6

**C6+ Fraction of DHA Gas Analysis @60°F, 14.696 psia**

Net Dry Ideal BTU	<u>4745.1</u> /scf	Relative Density - SG (Air=1)	<u>3.2881</u>	<b>C6+ factors</b>
Gross Dry Ideal BTU	<u>5088.8</u> /scf	Z Compressibility Factor	<u>0.99339</u>	<u>0.99264</u>
Net Dry Ideal BTU	<u>19135.9</u> /lb	Density Factor	<u>250.95</u> lbm/1000 ft3	
Gross Dry Ideal BTU	<u>20525.7</u> /lb	Molar Mass or MW	<u>95.228</u> g/mol	
		Volume Liquid Ideal gas	<u>0.117</u> scf/gal	<u>24.6</u>

**This hexanes plus fraction may be applied in place of published C6+ factors. The Z & GPM need additional calc for C6+ factors. #DIV/0 or 0 (zero) will appear in this section when there is no hexanes plus in the sample to calculate C6+ factors.**

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