



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECORDED FEB 17 1958 OIL & GAS CONSERVATION COMMISSION

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WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field East Atwood Operator Jeff Hawks-Yenter, etal
County Logan Address 505 Guaranty Bank Bldg., Denver, Colorado
City Denver State Colorado
Lease Name Fish Well No. 1 Ground Derrick Floor Elevation 4022
Location SE SW SE Section 23 Township 7N Range 53W Meridian 6th P.M.
330 feet from South Section line and 1650 feet from East Section Line
N or S E or W

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil ; Gas
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 14, 1958 Signed Charles N. Edmonson Title Pres.

The summary on this page is for the condition of the well as above date.
Commenced drilling February 8, 19 58 Finished drilling February 13, 19 58

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, and a vertical column with codes (AJJ, DVR, WRS, HHM, IAM, FJP, JJD, FILE)

Oil Productive Zone: From none To Gas Productive Zone: From To
Electric or other Logs run ES and MS Date February 13, 19 58
Was well cored? yes - no analysis Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

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FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3672		<p style="text-align: center;">Cored 4460' - 4490'</p> <p>Top 5' shale - approximately 10' all reworked sandy shale - 10' sand - wet (water) 5' reworked sand and shale - no shows.</p> <p style="text-align: center;">Electric Log and Micro-Log enclosed.</p>
Ft. Hayes	3992		
Codell	4022		
Carlile	4027		
Green Horn	4214		
Bentonite	4366		
"D"	4458		
"J"	4558		
Skull Creek	4682		