

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

FEB 17 1958

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field East Atwood Operator Jeff Hawks-Yenter, etal
County Logan Address 505 Guaranty Bank Bldg., Denver, Colorado
City Denver State Colorado
Lease Name Fish Well No. 1 Ground Derrick Floor Elevation 4022
Location SE SW SE Section 23 Township 7N Range 53W Meridian 6th P.M.
(quarter quarter)
330 feet from South Section line and 1650 feet from East Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil _____; Gas _____

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 14, 1958Signed Charles N. Elmonson
Title Pres.

The summary on this page is for the condition of the well as above date.

Commenced drilling February 8, 19 58 Finished drilling February 13, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	28#	J-55	262'	200			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To	AJJ
				DVR
				WRS
				HHM
				IAM
				FJP
				JJD
TOTAL DEPTH <u>4693'</u>				FILE
PLUG BACK DEPTH _____				

Oil Productive Zone: From none To _____ Gas Productive Zone: From _____ To _____Electric or other Logs run ES and MS Date February 13, 19 58Was well cored? yes - no analysis Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____ 19 _____

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3672		Cored 4460' - 4490'
Ft. Hayes	3992		Top 5' shale - approximately 10' all reworked
Codell	4022		sandy shale - 10' sand - wet (water)
Carlile	4027		5' reworked sand and shale - no shows.
Green Horn	4214		
Bentonite	4366		Electric Log and Micro-Log enclosed.
"D"	4458		
"J"	4558		
Skull Creek	4682		