



<div>FORM 6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Oil and Gas Conservation Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>	<div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES
	DE	ET	OE	ES			
		<div>Replug By Other Operator</div> <div>Document Number: 403426424</div> <div>Date Received: 06/07/2023</div>					

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10651	Contact Name: Alex Waner
Name of Operator: VERDAD RESOURCES LLC	Phone: (303) 2049636
Address: 1125 17TH STREET SUITE 550	Fax:
City: DENVER State: CO Zip: 80202	Email: awaner@verdadresources.com

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact: Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-07158-00	Well Number: 1
Well Name: KAMINSKY	
Location: QtrQtr: NENE Section: 30 Township: 2N Range: 64W Meridian: 6	
County: WELD	Federal, Indian or State Lease Number:
Field Name: WILDCAT	Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.114909 Longitude: -104.586790

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 03/13/2023

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be pulled: ☐ Yes ☐ No Estimated Depth:

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7640	7769	05/06/1970	CEMENT	308

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	28	0	308	225	308	0	CALC
OPEN HOLE					308	7769				

Date Run: 7/14/2023 Doc [#403426424] Well Name: KAMINSKY 1

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 125 sks cmt from 4104 ft. to 3658 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set 75 sks cmt from 1965 ft. to 1648 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set 130 sks cmt from 981 ft. to 437 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 196 sacks half in. half out surface casing from 414 ft. to 20 ft. Plug Tagged: ☒

Set 5 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 04/27/2023 Cut and Cap Date: 05/02/2023 to Capping or Sealing the Well: 5

*Wireline Contractor: n/a *Cementing Contractor: Bohler Well Services

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Alex Waner

Title: Operations Engineer Date: 6/7/2023 Email: awaner@verdadresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 7/14/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type Description

0 COA	
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Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403426424	WELL ABANDONMENT REPORT (SUBSEQUENT)
403426434	WELLBORE DIAGRAM
403426435	CEMENT JOB SUMMARY
403426437	OPERATIONS SUMMARY
403465017	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)