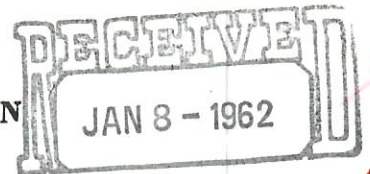


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sundance Oil Company  
County Logan Address 1430 Denver Club Bldg.  
City Denver 2 State Colorado  
Lease Name Keller Well No. 1 Derrick Floor Elevation 3998  
Location NE SW Section 11 Township 7N Range 53W Meridian 6th  
1970 (quarter quarter) feet from South Section line and 1990 feet from West Section Line  
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 3, 1962Signed Nolan L. Robinson  
Title Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling December 27, 19 61 Finished drilling December 31, 19 61

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8-5/8</u>			<u>104'</u>	<u>80 sacks</u>			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4669' PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run Schlumberger Induction and Microlog Date December 31, 19 62  
Was well cored? no Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						<u>AJJ</u>
						<u>DVR</u>
						<u>WRS</u>
						<u>HHM</u>
						<u>JAM</u>
						<u>FJP</u>
						<u>JJD</u> inches
						<u>FILE</u> inches

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced A.M. or P.M. \_\_\_\_\_ 19 62 Test Completed A.M. or P.M. \_\_\_\_\_ 19 62

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

11-7N-53W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRARA	3616	3766	No Ceres
FT. HAYS	3766	4011	DST No. 1
CARLILE	4011	4197	4341 - 4350
GREENHORN	4197	4350	Open 1 hour
BENTONITE	4350	4440	ISI (20 minutes) 11950
D SAND	4440	4540	FSI (20 minutes) 10425
J SAND	4540	4661	Hydro 24725
SKULL CREEK	4661		IFP 140
TOTAL DEPTH		4661	FFP 145
			1380 Temp.
			Tool opened with immediate strong blow. Gas to surface in 5 minutes Gauged 105 on 1/2" choke, reading 116,000 CFPD Recovered 5' mud
			DST No. 2
			4341 - 4350' (Straddle Test)
			Tool opened with strong blow. Gas to surface in 3 minutes, after tool was closed in for initial closed in pressure and initial opening of 5 min.
			Gas blow gauges set @ 225 on 1/2" choke. Est. 189,000 CFOPD
			Initial Closed In Pressure 11005
			Final Closed In Pressure 10255
			Initial Flow Pressure 430
			Final Flow Pressure 710
			Initial Hydrostatic Pressure 24725
			Final Hydrostatic Pressure 24145