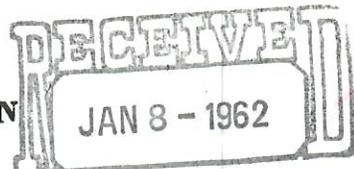


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sundance Oil Company
 County Logan Address 1430 Denver Club Bldg.
 City Denver 2 State Colorado
 Lease Name Keller Well No. 1 Derrick Floor Elevation 3998
 Location NE SW Section 11 Township 7N Range 53W Meridian 6th
1970 (quarter quarter) feet from South Section line and 1990 feet from West Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil _____; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 3, 1962 Signed Nolan L. Robinson
 Title Geologist

The summary on this page is for the condition of the well as above date.
 Commenced drilling December 27, 1961 Finished drilling December 31, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8			104'	80 sacks			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4669' PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run Schlumberger Induction and Microlog Date December 31, 1962
 Was well cored? no Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD inches
						FILE inches

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

11-7N-530

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIORARA	3616	3766	No Cores
FT. HAYS	3766	4011	DST No. 1
CARLILE	4011	4197	4541 - 4550
GREENHORN	4197	4350	Open 1 hour
BENTONITE	4350	4440	ISI (20 minutes) 11950
D SAND	4440	4540	FSI (20 minutes) 10420
J SAND	4540	4661	Hydro 24720
SKULL CREEK	4661		IFP 140
TOTAL DEPTH		4667	FFP 160
			1380 Temp.
			Tool opened with immediate strong blow. Gas to surface in 8 minutes Gauged 100 on 1/2" choke, reading 110,000 CFPD
			Recovered 5' mud
			DST No. 2
			4541 - 4550' (Straddle Test)
			Tool opened with strong blow. Gas to surface in 3 minutes, after tool was closed in for initial closed in pressure and initial opening of 5 min.
			Gas blow gauges set @ 220 on 1/2" choke. Est. 189,000 CFPD
			Initial Closed In Pressure 11000
			Final Closed In Pressure 10200
			Initial Flow Pressure 430
			Final Flow Pressure 720
			Initial Hydrostatic Pressure 24720
			Final Hydrostatic Pressure 24140