



OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT



00621947

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field	Wildcat	Operator	J. T. Miers
County	Logan	Address	Miers Well Service
		City	Sterling
		State	Colorado
Lease Name	Smalley	Well No.	1
Location	SW/4 of SE/4	Derrick Floor Elevation	4042' KB
	(quarter quarter)	Section	10
		Township	7 North
		Range	53 West
		Meridian	6th
660'	feet from S	Section line and	1980'
		feet from E	Section Line

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil None; Gas None
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 14, 1959 Signed _____
Title Consulting Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling October 14, 1958, 19____ Finished drilling October 23, 1958, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24 Lb.		133	100	24 Hrs		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		WRS
		From	To	
				HHM
				JAM
				FJP
TOTAL DEPTH <u>4646'</u> PLUG BACK DEPTH _____				JJD
				FILE

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
Electric or other Logs run Induction Electrical Date October 23, 1958
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced ~~7:30~~ A.M. or P.M. ~~Oct xx 22x~~ 19~~58x~~ Test Completed ~~8:00xx~~ A.M. or P.M. ~~Oct xx 22x~~ 19~~58x~~

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke_____in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

10-7N-53W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3708	4080	Limy Shale
Greenhorn Ls.	4208	4218	Limestone
"D" Sand	4511	4530	Fine to Med grained sandstone with fair porosity, Carbonaceous at the base
"J" Sand	4599	4636	Medium to coarse grained sandstone, with slight oil staining and evidence of gas at the top, Test of the upper part of the "J" Sand flowed water in 15 minutes.