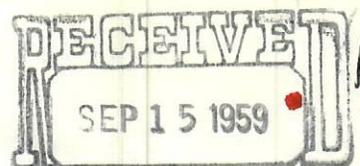


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT



00621947

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator J. T. Miers
County Logan Address Miers Well Service
City Sterling State Colorado

Lease Name Smalley Well No. 1 Derrick Floor Elevation 4042' KB
Location SW/4 of SE/4 Section 10 Township 7 North Range 53 West Meridian 6th
660' feet from S Section line and 1980' feet from E Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 14, 1959 Signed Consulting Geologist
Title Consulting Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling October 14, 1958, 19 Finished drilling October 23, 1958, 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8", 24 Lb., 133, 100, 24 Hrs.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical list of casing types: AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From None To
Gas Productive Zone: From None To
Electric or other Logs run Induction Electrical Date October 23, 1958
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7:30 A.M. or P.M. Oct 22 1958 Test Completed 5:00 P.M. Oct 22 1958
For Flowing Well: Flowing Press. on Csg. lbs./sq.in., Flowing Press. on Tbg. lbs./sq.in., Size Tbg. in. No. feet run, Size Choke in., Shut-in Pressure.
For Pumping Well: Length of stroke used inches, Number of strokes per minute, Diam. of working barrel inches, Size Tbg. in. No. feet run, Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day, API Gravity, Gas Vol. Mcf/Day, Gas-Oil Ratio Cf/Bbl. of oil, B.S. & W. %, Gas Gravity (Corr. to 15.025 psi & 60°F)

# FORMATION RECORD

10-7N-530

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3708	4080	Limy Shale
Greenhorn Ls.	4208	4218	Limestone
"D" Sand	4511	4530	Fine to Med grained sandstone with fair porosity, Carbonaceous at the base
"J" Sand	4599	4636	Medium to coarse grained sandstone, with slight oil staining and evidence of gas at the top, Test of the upper part of the "J" Sand flowed water in 15 minutes.