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Document Number:
 403443927
 Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10575 Contact Name: Adam Conry
 Name of Operator: 8 NORTH LLC Phone: (303) 883-3351
 Address: 370 17TH STREET SUITE 5200 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: AConry@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-30030-00
 Well Name: DF RANCH Well Number: 10-42
 Location: QtrQtr: NWSE Section: 10 Township: 11N Range: 61W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: UNNAMED Field Number: 85251

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.934000 Longitude: -104.189170
 GPS Data: GPS Quality Value: 3.1 Type of GPS Quality Value: PDOP Date of Measurement: 05/22/2009
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7710	7784	05/24/2023	B PLUG CEMENT TOP	7650

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	1122	570	1122	0	VISU
1ST	7+7/8	5+1/2	N-80	17	0	7880	1067	7880	197	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7650 with 2 sacks cmt on top. CIBP #2: Depth 6800 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 2200 ft. to 2000 ft. Plug Type: CASING Plug Tagged:
 Set 30 sks cmt from 1200 ft. to 1000 ft. Plug Type: CASING Plug Tagged:
 Set 77 sks cmt from 620 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 150 ft. with 65 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 8 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 18
 Surface Plug Setting Date: 05/25/2023 Cut and Cap Date: 06/12/2023

*Wireline Contractor: Axis *Cementing Contractor: Axis

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

- A Bradenhead test was performed before plugging this well. No pressure was present. Form 17 submitted with results, Doc #403383953.
- The Form 42s PA Doc # 403407516 and MIRU Doc # 403407511 was submitted prior to plugging operations.
- Plugs and squeezes were placed as stated in the Plugging Procedure section of the approved NOIA.
- The wellbore was static prior to placing cement plugs, which are a minimum of 100' in length for all but the surface plugs. A minimum of 25' cement plug was used for mechanical isolation. Circulation was maintained while pumping plugs.
- Surface casing plug set from 640' - surface, in addition to an annular plug from 150' - surface. Cmt to surface confirmed prior to cut/cap.
- This form 6-SRA addresses all COA's from the Form 6-NOIA.
- Operator waited a sufficient time on all plugs to achieve the intended design. No fluids or gas migration was present.
- Plugging procedure was modified to meet the COA on the Form 6-NOIA.
- The Form 27 Doc# 403341197 (WH cut/cap, FL), Form 44 (FL Pre-AB) Doc # 403340899.
- This wells flowline(s) has not yet been abandoned per Rule 1105 at the time of this Form 6 subsequent report. It will be abandoned within 90 days of the last surface plug set date and reported on a Form 42 or 44 as per Rule 1105.f

Attached to this form:

1. Wireline and cement tickets are attached to this form.
2. Operations summary is attached to this form for reference.
3. Final P&A WBD is attached to this form.
4. CBL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
 Title: Sr. Regulatory Analyst Date: _____ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description
0 COA	

Attachment List

Att Doc Num

Name

403443980	CEMENT BOND LOG
403443987	CEMENT JOB SUMMARY
403443989	WIRELINE JOB SUMMARY
403451213	OPERATIONS SUMMARY
403451215	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)