



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

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OGCC Operator Number: <u>21680</u>	Contact Name & Phone
Name of Operator: <u>Crown Petroleum LLC</u>	<u>Jay Deason</u>
Address: <u>2128 M Rd</u>	No: <u>970-835-3694</u>
City: <u>Austin</u> State: <u>CO</u> Zip: <u>81416</u>	Fax: <u>970-835-4092</u>
API Number: <u>05-075-9307</u> ✓	OGCC Lease No: <u>9412193</u> Other wells this lease? <input type="checkbox"/> Y <input type="checkbox"/> N
Well Name: <u>Cherly Logan</u>	Number: <u>#1</u> ✓
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>EN 1/2 NW 1/4 Sec 21 Twp 7N Rng 53W 6th pm</u>	
County: <u>Logan</u> ✓	Federal, Indian or State lease number:
Field Name: <u>Wildcat</u> ✓	Field Number: <u>99999</u>

24 hour notice required, contact @ _____

Complete the Attachment Checklist

Wellbore Diagram	Oper	OGCC
Cement Job Summary		
Wireline Job Summary		

Notice of Intent to Abandon

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth _____ CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs

2. Set 40 SKS sks cmt from 4707 ft. to _____ ft. in Casing Open Hole Annulus

3. Set 40 SKS sks cmt from 342 ft. to _____ ft. in Casing Open Hole Annulus

4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

10. Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.

11. Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes

Set _____ SKS in rat hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in casing Plugging date: _____

*Wireline contractor: _____

*Cementing contractor: _____

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Stephen E. Gorman

Signed Stephen E. Gorman

Title: Agent

Date: 3-24-97

OGCC Approved: D K Dillon

Title: SR. PETROLEUM ENGINEER
O & G Cons. Comm.

Date: APR 07 1997

CONDITIONS OF APPROVAL, IF ANY: