



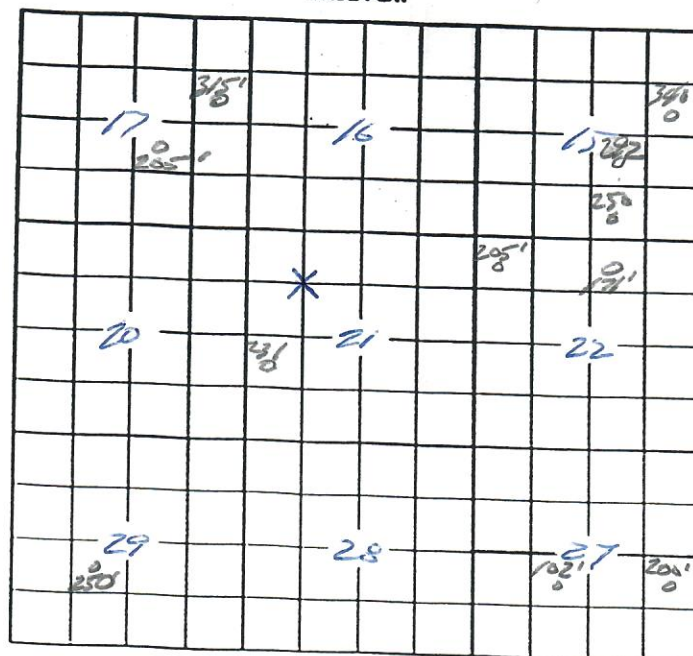
00202879

	QTR	QTR	SEC	TWNS	RANGE	PM	NAME	DEPTH	TPERF	BPERF
A	NW	SW	20	070N	0530W	S	BRAMMER KENNETH			
B	SE		21	070N	0530W	S	WERNER D L			
C	NW	NE	21	070N	0530W	S	GEO A HENDERSON CO	58		
D	NW	NE	21	070N	0530W	S	HENDERSON GEORGE A	65	45	65
E	SW	NE	21	070N	0530W	S	HENDERSON GEO A CO	81		
F	NW	NW	21	070N	0530W	S	AMEN DAVID JOHN	83		
G	NW	NW	21	070N	0530W	S	AMEN DAVID JOHN	80		
H	NE	SE	21	070N	0530W	S	LAMBRECHT JOHN P	87	67	87
I	NE	SE	21	070N	0530W	S	LAMBRECHT JOHN P.	81		
J	NW	SE	21	070N	0530W	S	LAMBRECHT JOHN P	78		
K	SE	SE	21	070N	0530W	S	PLATTE VLY AQ			
L	SE	SE	21	070N	0530W	S	WERNER HENRY	46		
M	SE	SE	21	070N	0530W	S	PLATTE VALLEY AQUIFER	86		
N	SW	SE	21	070N	0530W	S	WERNER D L			
O	SW	SE	21	070N	0530W	S	WERNER HENRY	70		
P	SW	SE	21	070N	0530W	S	WERNER DONALD L			
Q	SW	SE	21	070N	0530W	S	WERNER DONALD L			
R	NW	SW	21	070N	0530W	S	HESSLER T A			
S	NW	SW	21	070N	0530W	S	AMEN DAVID JOHN	83	31	83
T	NW	SW	21	070N	0530W	S	AMEN DAVID JOHN	231		

Letter=Choice | F10=Mark 1 | PgUp/PgDn=±20 | UpAr/DnAr =±1 | Esc=Quit

OIL AND GAS WELL/WATER WELL

BASE PLAT





# LANE WELLS *Induction* *Electrolog*

FILE NO. <b>77</b>		COMPANY <b>STATES OIL COMPANY</b>	
WELL <b>STATE #1</b>		FIELD <b>WILDCAT</b>	
COUNTY <b>LOGAN</b>		STATE <b>COLORADO</b>	
LOCATION: <b>C-NE-SW //</b>		Other Services <b>NONE</b>	
SEC <b>21</b> TWP <b>7N</b> RGE <b>53W</b>			
Permanent Datum <b>G.L.</b> Elev. <b>4034</b>		KB <b>4044</b>	
Log Measured from <b>K.B.</b> <b>10</b> Ft. Above Permanent Datum		DF <b>4034</b>	
Drilling Measured from <b>K.B.</b>		CL <b>4034</b>	
Date <b>3-17-67</b>	<b>RECEIVED</b>		
Run No. <b>ONE</b>	<b>MAR 20 1967</b>		
Depth-Driller <b>4750</b>	<b>COLO. OIL &amp; GAS CONS. COMM.</b>		
Depth-Logger <b>4750</b>			
Bottom Logged Interval <b>4746</b>			
Top Logged Interval <b>127</b>			
Casing-Driller <b>8-5/8 @ 128</b>			
Casing-Logger <b>127</b>			
Bit Size <b>7-7/8 TO 4 5/8 &amp; 7-5/8 TO T.D.</b>			
Type Fluid in Hole <b>CHEM-GEL</b>			
Density and Viscosity <b>10.0 55</b>			
pH and Fluid Loss <b>9.0 5.0 cc</b>			
Source of Sample <b>FLOW LINE</b>			
Rm @ Meas. Temp. <b>3.9 @ 54 °F</b>			
Rmf @ Meas. Temp. <b>2.7 @ 50 °F</b>			
Rmc @ Meas. Temp. <b>4.7 @ 50 °F</b>			
Source of Rmf and Rmc <b>FILTER PRESS</b>			
Rm @ BHT <b>1.6 @ 133 °F</b>			
Rmf @ BHT <b>1.4 @ 133 °F</b>			
Rmc @ BHT <b>1.8 @ 133 °F</b>			
Time Since Circ. <b>2 HOURS</b>			
Max. Rec. Temp. Deg. F. <b>133</b>			
Equip. No. and location <b>HL1238 KIMBALL</b>			
Recorded By <b>ROTH</b>			
Witnessed By <b>MR. KENDALL</b>			

FOLD HERE → THIS HEADING AND LOG CONFORMS TO API RECOMMENDED STANDARD PRACTICE RP-31

REMARKS

Changes in Mud Type or Additional Samples				Scale Changes			
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole		
Depth-Driller							
Type Fluid in Hole							
Dens. Visc.							
pH Fluid Loss							
Source of Sample	FLOW LINE						
Rm @ Meas. Temp.	3.9 @ 54 F	Run No.	ONE	Tool Type	806M	Pad Type	Tool Position
Rmf @ Meas. Temp.	2.7 @ 50 F						N C.
Rmc @ Meas. Temp.	4.7 @ 50 F						
Source Rmf Rmc	FILTER PRESS						
Rm @ BHT	1.6 @ 133 F						
Rmf @ BHT	1.4 @ 133 F						
Rmc @ BHT	1.8 @ 133 F						

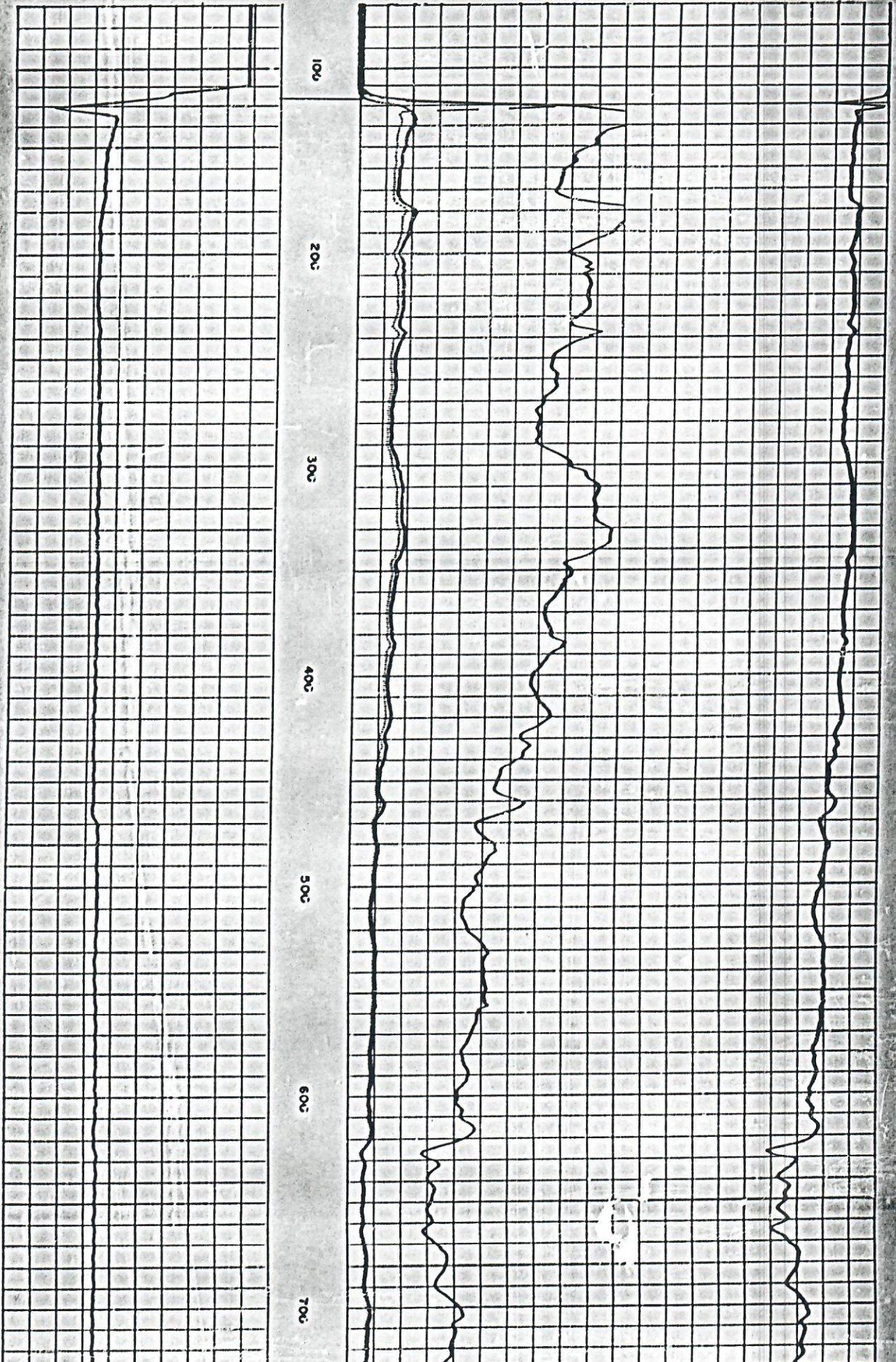
SPONTANEOUS POTENTIAL Millivolts	DEPTH	RESISTIVITY Ohms m <sup>2</sup> /m	CONDUCTIVITY Millimhos/m
$20 \left( \frac{1}{\rho} \right) +$	2" = 100' 959	15" NORMAL	INDUCTION CONDUCTIVITY 40" SPACING
		0 10	1000 0
		0 50	
		0 500	
		INDUCTION RESISTIVITY 40" SPACING	2000 1000
		0 50	
		0 500	



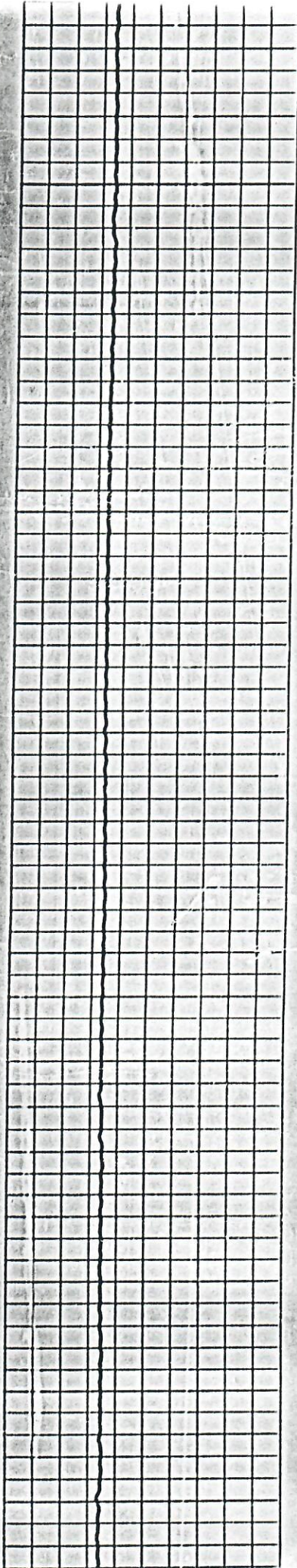
2"=100'  
CSG.  
127

INDUCTION RESISTIVITY  
40" SPACING

0	50
0	500







600

700

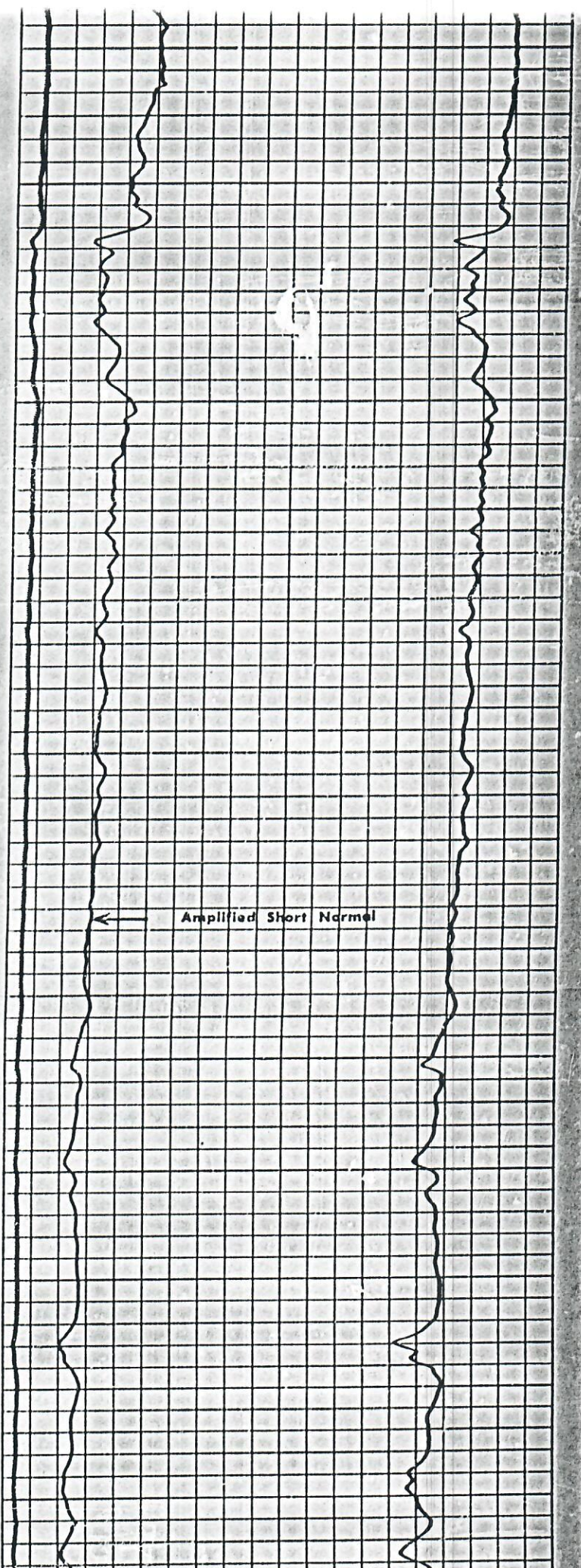
800

900

1000

1100

1200



Amplified Short Normal