



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Jack Thames, Inc. County Logan Address 210 Denver Club, Denver, Colorado City State

Lease Name Brown Well No. 1 Derrick Floor Elevation 4069 Location C SW NW Section 20 Township 7N Range 53W Meridian 6th p.m. 1977 feet from N Section line and 661 feet from W Section Line N or S E or W

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 0; Gas 0 Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 18, 1959 Signed R. W. Bax Title R. W. BAX, Petr. Engr.

The summary on this page is for the condition of the well as above date. Commenced drilling 2/10/59, 19 Finished drilling 2/14/59 (P & A), 19

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8 5/8", 24#, Spiral, 105' K.B., 100, 6 hrs., [] []

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes rows for WRS, HHM, JAM, FJP, JJD, FILE and summary rows for TOTAL DEPTH 4878 E.L. and PLUG BACK DEPTH.

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Ind.-Elec. & Microlog Date 2/14/59, 19 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute. Diam. of working barrel inches. Size Tbg. in. No. feet run. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

20-7N-530

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3830		
Carlile	4206		
Greenhorn	4388		
"D" Sand	4641		<u>Core #1</u> - 4644-4669 - Rec'd. 25'
"J" Sand	4732		No Drill Stem Tests
Skull Creek	4870		