

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 854-2109



FOR OGCC USE ONLY  
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AUG - 1 00  
COGCC  
Bm

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: <u>94090</u>	Contact Name and Telephone <u>Bill Walsh</u>	24 hour notice required, contact:   Tel: _____
Name of Operator: <u>Walsh Production, Inc.</u>	No: <u>(970) 522-1839</u>	
Address: <u>P. O. Box 30</u>	Fax: <u>(970) 522-2535</u>	
City: <u>Sterling</u> State: <u>CO</u> Zip: <u>80751</u>		

API Number: 05-075-05295 OGCC Lease No.: 27322 Other wells this lease?  Y  N  
 Well Name: State A Well Number: #3  
 Location (Qtr Ctr, Sec, Twp, Rng, Meridian): SWSESE Sec. 20-T7N-R53W  
 County: Logan Federal, Indian or State Lease Number: 70/8163-I  
 Field Name: Atwood Field Number: 03700

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

Notice of Intent to Abandon

Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment:  Dry  Production Sub-Economic  Mechanical Problems  Other  
 Casing to be Pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below: \_\_\_\_\_  
 Wellbore has Uncemented Casing Leaks:  Yes  No If yes, explain details below: \_\_\_\_\_  
 Details: \_\_\_\_\_



Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4600 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus  
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
 Set 50 sacks half in, half out surface casing from 275 ft. to 150 ft.  
 Set 10 sacks at surface  
 Cut four feet below ground level, weld on plate Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2850 ft. of 7 1/2 inch casing. Plugging Date: 7-19-00  
 \*Wireline Contractor: \_\_\_\_\_  
 \*Cementing Contractor: Howard's Casing Pulling Sterling, CO 80751  
 Type of Cement and Additives Used: \_\_\_\_\_

\*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: William M. Walsh  
 Signed: [Signature] Title: President Date: 7-31-00

OGCC Approved: [Signature] Title: SR PETROLEUM Date: 8/25/00  
O&G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:





RECEIVED  
AUG - 1 00  
COGCC

**Logan County Lumber Company**  
502 S. 11TH AVENUE  
STERLING, COLORADO 80751  
(970) 522-0329

SOLD TO

SHIP TO

HOWARD'S CASING PULLING, LLC  
20617 UTY RD 48

Malch Productions  
State A, Well #3

STERLING, CO 80751

522-0329

TERMS: 1.5% PER MONTH (18% ANNUAL FINANCE CHARGE)  
(50¢ MINIMUM) WILL BE ADDED TO PAST DUE BALANCES.

Shipment #: 1

ACCOUNT #	CUSTOMER P.O. #	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
11010954		NET 10TH PROX	11003050	07/19/00	699	11002327	07/19/00

ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT
50	0	60	EA	PORTLAND CEMENT TYPE 1 94# PCI	7.480	448.80*
2	0	2	EA	pallet deposit MIS	12.000	24.00*

FILLED BY			CHKD BY	DRIVER	MERCHANDISE	AMOUNT
July 19, 2000 08:55:47			OT:GAS			472.80
SHIP VIA					OTHER	0.00
TAX 7.500%					TOTAL	472.80
FREIGHT						0.00
TOTAL						472.80