

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



00202913

| FOR OFFICE USE |    |    |    |
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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |  |  |
|--|--|--|--|
| 1. OPERATOR **<br>Walsh Production, Inc.   |  | PHONE<br>(303) 522-1839  |  |
| ADDRESS<br>P. O. Box 30 Sterling, CO 80751   |  |  |  |
| 2. DRILLING CONTRACTOR<br>Unknown  |  | PHONE  |  |
| 3. LOCATION OF WELL (Footages from section lines)<br>At surface 330' FSL; 990' FEL<br>At top prod. interval reported below<br>At total depth SAME  |  | 4. ELEVATIONS<br>KB 4080<br>GR 4070  |  |
| 5. TYPE OF WELL<br><input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input type="checkbox"/> DRY<br><input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER |  | 6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION<br><input type="checkbox"/> RECOMPLETION (DATE STARTED) |  |
| 7. FEDERAL/INDIAN OR STATE LEASE NO.   |  | 8. IF INDIAN, ALLOTTEE OR TRIBE NAME   |  |
| 9. WELL NAME AND NUMBER<br>State "A" #3  |  | 10. FIELD OR WILDCAT<br>Atwood   |  |
| 11. QTR. QTR. SEC. T. R. AND MERIDIAN<br>SW SE SE 20-T7N-R53W  |  | 12. PERMIT NO. **<br>05  |  |
| 13. API NO. **<br>05   |  | 14. SPUD DATE<br>6-17-51   |  |
| 15. DATE TD REACHED<br>6-25-51   |  | 16. DATE COMPL.<br><input type="checkbox"/> D&A<br><input checked="" type="checkbox"/> READY TO PROD   |  |
| 17. COUNTY<br>Logan  |  | 18. STATE<br>CO.   |  |
| 19. TOTAL DEPTH<br>MD 4728 TVD   |  | 20. PLUG BACK TOTAL DEPTH<br>MD 4710 TVD   |  |
| 21. DEPTH BRIDGE PLUG SET<br>MD TVD  |  | 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)<br>Electrical/Gamma Ray/Neutron  |  |
| 23. WAS WELL CORED? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit Analysis)  |  | WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit Report)   |  |

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

| SIZE   | WEIGHT(LB/FT) | HOLE SIZE | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | NO. OF SKS. & TYPE OF CEMENT | SLURRY VOL. (BBL.) | TOP OF CEMENT (Specify calc. or CBL) |
|--------|---------------|-----------|----------|-------------|----------------------|------------------------------|--------------------|--------------------------------------|
| 10 3/4 |               |           | SURF     | 205         |                      |                              |                    | Surface                              |
| 7      | 22            |           | SURF     | 4683        |                      | 250 Sk                       |                    |                                      |
| 5 1/2  | Liner         |           | 4622     | 4728        |                      |                              |                    |                                      |

## 25. TUBING RECORD - Please Specify # of Strings

| SIZE | DEPTH SET (MD) | PACKER DEPTH (MD) | SIZE | DEPTH SET (MD) | PACKER DEPTH (MD) | SIZE | DEPTH SET (MD) | PACKER DEPTH (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
|      |                |                   |      |                |                   |      |                |                   |

## 26. PRODUCING INTERVALS

## 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

| FORMATION | TOP  | BOTTOM | GROSS PERFORATED INTERVAL | SIZE | NO. HOLES | PERF. STATUS (open, squeezed) |
|-----------|------|--------|---------------------------|------|-----------|-------------------------------|
| A) J Sand | 4676 |        | 4682 - 4702               |      | 40        | OPEN                          |
| B)        |      |        |                           |      |           |                               |
| C)        |      |        |                           |      |           |                               |
| D)        |      |        |                           |      |           |                               |

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|-----------------------------|
|                |                             |
|                |                             |
|                |                             |

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| 29. PRODUCTION - INTERVAL A |                   |              |                 |         |         |           |                       |                 |                   |
|-----------------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
| DATE FIRST PRODUCED         | TEST DATE         | HOURS TESTED | TEST PRODUCTION | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
| 1-52                        |                   | 24           | →               | 32      | 150     | 0         |                       | Vent            | Pump              |
| CHOKE SIZE                  | FLOW. TBG. PRESS. | CSG. PRESS.  | 24 HR. RATE     | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO        | ZONE STATUS     |                   |
|                             |                   |              | →               | 32      | 150     | 0         | 4688                  | Producing       |                   |

| 30. PRODUCTION - INTERVAL B |                   |              |                 |         |         |           |                       |                 |                   |
|-----------------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
| DATE FIRST PRODUCED         | TEST DATE         | HOURS TESTED | TEST PRODUCTION | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
|                             |                   |              | →               |         |         |           |                       |                 |                   |
| CHOKE SIZE                  | FLOW. TBG. PRESS. | CSG. PRESS.  | 24 HR. RATE     | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO        | ZONE STATUS     |                   |
|                             |                   |              | →               |         |         |           |                       |                 |                   |

\*\* See Remarks On Back

COMPLETE AND SIGN BACK PAGE

11-15-89



# PRODUCTION - INTERVAL C

|                     |                   |              |                      |         |         |           |                       |                 |                   |
|---------------------|-------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
| DATE FIRST PRODUCED | TEST DATE         | HOURS TESTED | TEST PRODUCTION<br>→ | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
| CHOKE SIZE          | FLOW. TBG. PRESS. | CSG. PRESS.  | 24 HR. RATE<br>→     | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO        | ZONE STATUS     |                   |

# PRODUCTION - INTERVAL D

|                     |                   |              |                      |         |         |           |                       |                 |                   |
|---------------------|-------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
| DATE FIRST PRODUCED | TEST DATE         | HOURS TESTED | TEST PRODUCTION<br>→ | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
| CHOKE SIZE          | FLOW. TBG. PRESS. | CSG. PRESS.  | 24 HR. RATE<br>→     | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO        | ZONE STATUS     |                   |

30. PLEASE ATTACH AN 8½" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

| FORMATION | TOP  | BOTTOM | DESCRIPTIONS, CONTENTS, ETC. | NAME      | TOP         |
|-----------|------|--------|------------------------------|-----------|-------------|
|           |      |        |                              |           | MEAS. DEPTH |
| D Sand    | 4593 | 4612   | Sand                         | Niobrara  | 3814        |
| J Sand    | 4676 |        | Sand                         | Timpas    | 4118        |
|           |      |        |                              | Greenhorn | 4340        |
|           |      |        |                              | D Sand    | 4593        |
|           |      |        |                              | J Sand    | 4676        |

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

\* This well was drilled 6-51 by Ginther, Warren and Ginther - Houston, Texas. Apparently there was no Completion Report submitted at that time. The records are sketchy. Therefore, this report is being completed from the best records available.

## 34. CIRCLE ENCLOSED ATTACHMENTS:

- |                                       |                                 |   |
|---------------------------------------|---------------------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH<br>(See #27) | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT                    | 4. DST REPORT                   | 7. CORE ANALYSIS                                      |
|                                       | 5. DIRECTIONAL SURVEY           | 8. OTHER:   |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*David G. Walsh*

PRINT

David G. Walsh

TITLE

Operator

DATE

11-13-89