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GAS CONSERVATION COMMISSION RECEIVED  
THE STATE OF COLORADO

OCT - 7 1970

Application for Patented and Federal lands.  
true in triplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

COLORADO OIL &amp; GAS CONSERVATION COMMISSION

6. INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐ GAS WELL ☐ OTHER XX

2. NAME OF OPERATOR

Plains Exploration Company

3. ADDRESS OF OPERATOR

1135 Petroleum Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

NE NE SE 330'

At proposed prod. zone

"J" Sand

14. PERMIT NO.

70 482

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4062' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lebsack

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9-7N-53W

12. COUNTY OR PARISH

Logan

13. STATE

Colorado

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other) October 2, 1970

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well was plugged October 2, 1970, by filling it with heavy mud from the total depth to the bottom of the surface pipe (4770-131). A 15-sack cement plug was set in the bottom 45' of the surface pipe (131-86), then the casing was filled with heavy mud to within 30' of the top. A 10-sack cement plug was set in the top 30' of the surface pipe (38-8).

All measurements are taken from the Kelly bushing which was approximately 8 feet above the ground.

05-075-8241

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Johnson

TITLE Vice President

DATE October 6, 1970

(This space for Federal or State office use)

DIRECTOR

O &amp; G CONSERV. COMMISSION

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 8 1970



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