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DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
STATE OF COLORADO

RECEIVED

OCT 14 1976

CORRECTED COPY

OIL & GAS CONSERVATION

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. COMM.	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR KIMBARK OPERATING CO.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Suite 808, Denver, Colorado 80203				8. FARM OR LEASE NAME AMEN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <input checked="" type="checkbox"/> NW NW NE 330' FNL and 2310' FEL At proposed prod. zone <input type="checkbox"/>				9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE				10. FIELD AND POOL, OR WILDCAT WILDCAT	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660		16. NO. OF ACRES IN LEASE* 240		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 19, T7N, R53W	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 5,000'		12. COUNTY LOGAN	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) PLAT TO FOLLOW		20. ROTARY OR CABLE TOOLS Rotary		13. STATE COLORADO	
23. PROPOSED CASING AND CEMENTING PROGRAM				22. APPROX. DATE WORK WILL START	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	DVR
12 1/4	8 5/8	24	120'	Circ.	FJP
					HHM
					JAM
					JJD
					GCH
					CGM

* DESCRIBE LEASE

1. Kimbark owns all of the acreage offsetting this special location. We propose to move to this special location to avoid an overhead sprinkling system on irrigated land.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED W. K. Arbuckle TITLE President DATE 10/12/76
(This space for Federal or State Office use)

PERMIT NO. 76-917 APPROVAL DATE OCT 15 1976
APPROVED BY W. K. Arbuckle TITLE DIRECTOR
CONDITIONS OF APPROVAL, IF ANY: O & G CONS. COMM.



00202918

OCT 15 1976

A.P.I. NUMBER

05 075 8618

See Instructions On Reverse Side