



**FINANCIAL ASSURANCE PLAN
 NOTICE OF DECISION**

**Greenleaf Environmental Services LLC - 10628
 Form 3 - 403340259
 Effective July 12, 2023**

The Director of the Energy and Carbon Management Commission (ECMC or Commission) has **approved** the above referenced Form 3, Financial Assurance Plan, a summary of which is attached.

The approved Option 4 Plan requires 10% of the following Financial Assurance amounts to be submitted "as soon as practicable but no later than within 90 days" of the above date by submitting a Form 3A identifying the instruments that will be used and then submitting those documents to:

Financial Assurance
 % ECMC
 1120 Lincoln, Suite 801
 Denver, CO 80203

Pursuant to Rule 702.d.(4).B, the 10% contribution is in addition to assurance already provided to the Commission and must continue annually by July 1 thereafter until such time as the entire amount is provided.

Required Assurance

		10%
• Rule 702: \$	110,000	\$ 11,000
• Rule 703: \$	100,000	\$ 10,000
• Rule 704: \$	<u>0</u>	<u>0</u>
TOTAL	\$ 210,000	\$ 21,000





COLORADO

Oil & Gas Conservation Commission

Department of Natural Resources

Form 3 - Financial Assurance Plan

Summary Information Overview

Form Name: **Form 3 - Financial Assurance Plan**
Document Number: **403340259**
Date Submitted: **3/16/2023**

Operator Information

- Operator Number: **10628**
- Operator Name: **GREENLEAF ENVIRONMENTAL SERVICES LLC**
- Operator Address: **PO BOX 1803**
- Operator City: **GRAND JUNCTION**
- Operator State: **CO**
- Operator Zip: **81502**
- First Name: **JAKE**
- Last Name: **MCNAIR**
- Contact Phone: **(970) 283-8992**
- Contact Email: **jakem@greenlfservices.com**
- Initial Plan:
- Docket Number:
- Commission Order: **1-null**
- Subsidiary Operators: **None**
- Revised Plan Description:
- Operator Transfer Type:
- Operator's Total Oil Production: **0**
- Operator's Total Gas Production: **0**
- Operator's Aggregate GOR: **0**
- Operator's GOR Determination:
- Operator's Average Daily Per-Well Production: **N/A**
- Public Company: **NO**
- Current Approved Plan Option:

Well Data

Well Status Data

Reported Plugged Wells are excluded.

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Status	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Active	0	0	0	0
Active Permit	0	0	0	0
Domestic	0	0	0	0
Drilling	0	0	0	0
Injecting	0	0	0	0
Producing	0	0	0	0
Shut In	1	0	0	1
Suspended Operations	0	0	0	0
Temporarily Abandoned	0	0	0	0
Waiting on Completion	0	0	0	0
TOTALS	1	0	0	1

Well Designation Data

Designation	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Defined Inactive	0	0	0	0
Noticed Inactive	0	0	0	0
Inactive Exception	0	0	0	0
Out of Service	0	0	0	0
Out of Service Repurposed	0	0	0	0
Low Producing	0	0	0	0

- *Number of Inactive Wells:* **0**
- *Number of Wells Plugged (2023):* **0**
- *Number of Wells Plugged (2022):* **0**
- *Number of Wells Plugged (2021):* **0**
- *Number of Wells Plugged (2020):* **0**
- *Asset Retirement Planning Description:* **Greenleaf Disposal 1 has posted both a surface reclamation and plugging bond with COGCC. Surface reclamation of the injection well pad is also included in the closure bonding for the the facility under CDPHE.**
- *Plugged Wells Have Not Passed Final Reclamation:*

	Have Not Passed Final Reclamation	Were Covered by Financial Assurance in Previous FA Plan
Reported Plugged (RP) Wells:	0	0
Dry & Abandoned (DA) Wells:	0	0
Plugged & Abandoned (PA) Wells:	0	0
TOTAL:	0	0

FA Types & Bond Riders

- *Cash Bond:*
- *Surety Bond:*
- *Is Operator's financial assurance partially or entirely provided through one or more bond riders?:* **NO**

Plan Options

- *Financial Assurance Plan Option:* **4**

Financial Assurance for Wells Option 4

- Operator chooses to use their Demonstrated Costs for Single Well Financial Assurance (SWFA):
- Total Number of Wells: **1**
- Number of Wells with SWFA: **1**
- Amount of SWFA using COGCC Costs: **\$110,000.00**
- Amount of SWFA using Operator's Demonstrated Costs: **\$0.00**
- Number of Transferred Low Producing Wells with Other Financial Assurance: **0**
- Amount of Other Financial Assurance for Transferred Low Producing Wells: **\$0.00**
- Number of Out of Service Wells with Other Financial Assurance: **0**
- Amount of Other Financial Assurance for Out of Service Wells: **\$0.00**
- Total Amount of Financial Assurance Required Pursuant to Rule 702.d.(3).B.: **\$110,000.00**
- Annual Contribution Amount: 10% of Total Amount: **\$11,000.00**
- Operator's Modified Annual Contribution Amount: **\$0.00**
- Operator's Modified Annual Contribution Amount: **0%**

Other Financial Assurance

- Number of Centralized E&P Waste Management Facilities with Financial Assurance: **0**
- Amount of Financial Assurance for Centralized E&P Waste Management Facilities: **\$0.00**
- Number of Remediation Projects with Financial Assurance: **0**
- Amount of Financial Assurance for Remediation Projects: **\$0.00**
- Amount of Blanket Financial Assurance for Seismic Operations: **\$0.00**
- Number of Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: **0**
- Amount of Financial Assurance for Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: **\$0.00**
- Number of Produced Water Transfer Systems: **0**
- Amount of Financial Assurance for Produced Water Transfer Systems: **\$0.00**
- Number of Commercial Disposal Facilities: **1**
- Amount of Financial Assurance for Commercial Disposal Facilities: **\$100,000.00**
- Amount of Statewide Blanket Surface Owner Protection Bond: **\$0.00**
- Number of Individual Surface Owner Protection Bonds: **0**
- Total Amount of Individual Surface Owner Protection Bonds: **\$0.00**

Operator's Financial Assurance Summary

- Amount of Financial Assurance Required per Rule 702: **\$11,000.00**
- Amount of Financial Assurance Required per Rule 703: **\$10,000.00**
- Amount of Financial Assurance Required per Rule 704: **\$0.00**
- Total Amount of Financial Assurance the Operator will provide to the Commission no later than 90 days from the Commission's approval of the Financial Assurance Plan: **\$21,000.00**

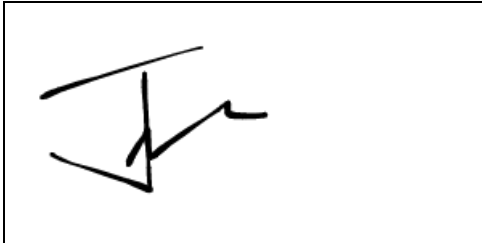
Attachments

- Attached Files:

Doc Num	Attachment name	File name	Uploaded
403348246	CERTIFICATION OF FINANCIAL CAPABILITY	Financial capability statement.pdf	03/16/2023 03:17:51 PM

Signature and Certification

- Form Created: **3/8/2023**
- Operator Comments:
- **I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.**
- Name: **JAKE MCNAIR**
- Title: **CEO**
- Email: **jakem@greenlfservices.com**
- Phone: **(970) 283-8992**
- Signature:



Associated Documents

- 403348253 - FORM 3 SUBMITTED
- 403348254 - FORM 3 WELL LIST
- 403348255 - FORM 3 INACTIVE WELLS
- 403348256 - FORM 3 OTHER FINANCIAL ASSURANCE
- 403348257 - FORM 3 PLUGGED WELLS HAVE NOT PASSED FINAL RECLAMATION

Conditions of Approval

- The plan is approved as it applies to Financial Assurance associated with the Wells/Facilities identified in the plan. Additional Financial Assurance may be required as the Asset Retirement Plan, inactive well information, and other non-well infrastructure are further evaluated.

1120 Lincoln Street, Suite 801, Denver, CO 80203 P 303.894.2100 www.colorado.gov/cogcc
Jared S. Polis, Governor | Julie Murphy, Director | Scott Cuthbertson, Deputy Director Operations

