

Jul 11, 2023 at 1:31:11 PM

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Document Number:
_____Date Received:
_____Complete the
Attachment Checklist

OGCC Operator Number: 48290	Contact Name and Telephone Victoria Dizghinjili	Oper	OGCC
Name of Operator: K P KAUFFMAN COMPANY INC	No:	Pressure Chart	
Address: 1700 LINCOLN STREET SUITE 2800	Email: vdizghinjili@kpk.com	Cement Bond Log	
City: DENVER State: CO Zip: 80202		Tracer Survey	
API Number: 05-057-06362-00 OGCC Facility ID Number: 212468		Temperature Survey	
Well/Facility Name: MCCALLUM UNIT Well/Facility Number: 123			
Location Qtr: NENE Section: 13 Township: 9N Range: 79W Meridian: 6		Inspection Number	

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 07/18/2018

Test Type:

☐ Test to Maintain SI/TA status☒ 5- year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) PRREB	Perforated Interval: 1277-1295	Open Hole Interval:	Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test				
Tubing Size: 2.375	Tubing Depth: 1216	Top Packer Depth: 1216	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 7/11/23	Well Status During Test SI	Casing Pressure Before Test 0 psi	Initial Tubing Pressure 110 psi	Final Tubing Pressure 110 psi
Casing Pressure Start Test 1000 psi	Casing Pressure - 5 Min. 1000 psi	Casing Pressure - 10 Min. 1000 psi	Casing Pressure Final Test 1000 psi	Pressure Loss or Gain During Test 0 psi
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Kirby Burchett		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Jesse Boxley

Signed:

Jesse Boxley

Title:

Field operations manager

Date: 7-11-2023

OGCC Approval:

Kirby Burchett

Title:

Compliance Inspector

Date: 7/11/23

Conditions of Approval, if any: