

Jul 11, 2023 at 12:30:18 PM

FORM
21
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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number:
_____Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 48290

Contact Name and Telephone

Name of Operator: K P KAUFFMAN COMPANY INC

Victoria Dizghinjili

Address: 1700 LINCOLN STREET SUITE 2800

No: _____

City: DENVER

State: CO

Zip: 80202

Email: vdizghinjili@kpk.com

API Number: 05-057-06142-00 OGCC Facility ID Number: 212249

Well/Facility Name: MCCALLUM UNIT

Well/Facility Number: 81

Location QtrQtr: SWNW

Section: 12

Township: 9N

Range: 79W

Meridian: 6

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 07/17/2018

Test Type:

☐ Test to Maintain SI/TA status☒ 5- year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

PRREB

1290-1304

Tubing Casing/Annulus Test

Tubing Size:

2.375

Tubing Depth:

1259

Top Packer Depth:

1259

Multiple Packers?

☐ Yes☒ No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
7/11/23	II	0 psi	240 psi	240 psi
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
1045 psi	1045 psi	1045 psi	1045 psi	0 psi
Test Witnessed by State Representative?				
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
OGCC Field Representative (Print Name):				
Kirby Borchett				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Jeffrey Boxley

Signed:

Jeffrey Boxley

Title: Field operations manager

Date: 7-11-23

OGCC Approval:

Kirby Borchett

Title: Compliance Inspector

Date: 7/11/23

Conditions of Approval, if any: