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FORM 21 Rev 9/14

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

Document Number:

MECHANICAL INTEGRITY TEST

Date Received:

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 48290
Name of Operator: K P KAUFFMAN COMPANY INC
Address: 1700 LINCOLN STREET SUITE 2800
City: DENVER State: CO Zip: 80202
API Number: 05-057-06044-00 OGCC Facility ID Number: 212151
Well/Facility Name: MCCALLUM UNIT Well/Facility Number: 65
Location QtrQtr: NWNE Section: 11 Township: 9N Range: 79W Meridian: 6

Table with columns: Oper, OGCC and rows: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number

SHUT-IN PRODUCTION WELL [ ] INJECTION WELL [x] Last MIT Date: 07/18/2018

Test Type:
[ ] Test to Maintain SI/TA status [x] 5- year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): PRREB
Perforated Interval: 1216-1232
Open Hole Interval:
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Tubing Casing/Annulus Test
Tubing Size: 2.375
Tubing Depth: 994
Top Packer Depth: 994
Multiple Packers? [ ] Yes [x] No

Test Data table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test

Test Witnessed by State Representative? [x] Yes [ ] No
OGCC Field Representative (Print Name): Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jeffrey Boxley
Signed: [Signature] Title: Field operations manager Date: 7-11-2023

OGCC Approval: Kirby Burchett Title: Compliance Inspector Date: 7/11/23

Conditions of Approval, if any: Failed MIT, shut in and isolate, locked and tagged out