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State of Colorado Oil and Gas Conservation Commission



FORM 21 Rev 9/14

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax (303)-894-2109

Jul 11, 2023 at 11:01:07 AM

MECHANICAL INTEGRITY TEST

Document Number:

Date Received:

Complete the Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 48290

Name of Operator: K P KAUFFMAN COMPANY INC Contact Name and Telephone: Victoria Dizghinjili

Address: 1700 LINCOLN STREET SUITE 2800 No: _____

City: DENVER State: CO Zip: 80202 Email: vdizghinjili@kpk.com

API Number: 05-057-06025-00 OGCC Facility ID Number: 212132

Well/Facility Name: MCCALLUM UNIT Well/Facility Number: 45

Location Qtr: SESW Section: 2 Township: 9N Range: 79W Meridian: 6

Last MIT Date: 07/17/2018

SHUT-IN PRODUCTION WELL INJECTION WELL

Test Type:

- Test to Maintain SI/TA status
- Verification of Repairs

- 5-year UIC
- Annual UIC Test

Reset Packer

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
<u>PRREB</u>	<u>954-970</u>	

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
<u>2.375</u>	<u>903</u>	<u>904</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>7/11/23</u>	<u>IT</u>	<u>0 psi</u>	<u>400 psi</u>	<u>400 psi</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
<u>875 psi</u>	<u>875 psi</u>	<u>875 psi</u>	<u>875 psi</u>	<u>0 psi</u>

Test Witnessed by State Representative? Yes No

OGCC Field Representative (Print Name): Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jeffrey Boxley

Signed: [Signature] Title: Field operations manager

Date: 7-11-2023

OGCC Approval: Kirby Burchett Title: Compliance Inspector

Date: 7/11/23

Conditions of Approval, if any: