

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Jul 11, 2023 at 10:11:24 AM

Date Received:

Complete the Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 48290
Name of Operator: K P KAUFFMAN COMPANY INC
Address: 1700 LINCOLN STREET SUITE 2800
City: DENVER State: CO Zip: 80202
API Number: 05-057-06191-00 OGCC Facility ID Number: 212298
Well/Facility Name: MCCALLUM UNIT Well/Facility Number: 104
Location QtrQtr: SESW Section: 34 Township: 10N Range: 79W Meridian: 6

Contact Name and Telephone
Victoria DizghinjiliNo:
Email: vdizghinjili@kpk.com☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Last MIT Date: 07/17/2018

Test Type:

☐ Test to Maintain SI/TA status ☒ 5- year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s) Perforated Interval: Open Hole Interval:

PRREB 1624-1654

Tubing Casing/Annulus Test

Tubing Size: 2.375 Tubing Depth: 1561 Top Packer Depth: 1561 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date 7/11/23	Well Status During Test Shut In	Casing Pressure Before Test 0 psi	Initial Tubing Pressure 520 psi JB	Final Tubing Pressure 195 psi JB
Casing Pressure Start Test 1100 psi JB	Casing Pressure - 5 Min. 1100 psi JB	Casing Pressure - 10 Min. 1100 psi JB	Casing Pressure Final Test 1100 psi JB	Pressure Loss or Gain During Test 0 psi

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Jeffrey Boxley

Signed:

Jeffrey Boxley

Title: Field operations manager

Date: 7-11-23

OGCC Approval:

Kirby Burchett

Title: Compliance Inspector

Date: 7/11/23

Conditions of Approval, if any: