

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892-2109



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Document Number:
403462560

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

4. Contact Name: Christina Hirtler
Phone: (720) 929-6301
Fax: _____
Email: christina_hirtler@oxy.com

5. API Number 05-123-51490-00

6. County: WELD

7. Well Name: SCHLAGEL
Well Number: 5-4HZ

8. Location: QtrQtr: NWSE Section: 5 Township: 3N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: SHUT IN Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 05/24/2023 End Date: 06/15/2023 Date this Formation was Completed: _____

Perforations Top: 7453 Bottom: 24699 No. Holes: 1911 Hole size: 0.39 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

48 BBL 15% HCL ACID; 1,143 BBL 20% HCR-7000 WL ACID; 38 BBL 7.5% HCL ACID; 50,604 BBL PUMP DOWN; 700,952 BBL SLICKWATER; 752,785 BBL TOTAL FLUID; 26,112,865 LBS WHITE 40/70 OTTAWA/ST. PETERS; 26,112,865 LBS TOTAL PROPPANT.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 752785 Max pressure during treatment (psi): 7952

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 1229 Number of staged intervals: 64

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): 751556 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 26112865

Fracture stimulations must be reported on FracFocus.org

Test Information:

Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

The estimated TPZ footages on the Form 5 should be revised to 1951 FSL & 1512 FEL.

This well was immediately shut in after frac and therefore does not have a date of first production, flowback volumes or test data yet. Another 5A will be submitted when the well is turned on to production.

Kerr-McGee certifies compliance with Rule 408.u.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christina Hirtler

Title: Regulatory Date: _____ Email: christina_hirtler@oxy.com

Attachment List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)