

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

06/26/2023

Document Number:

403439874

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10633 Contact Person: James Miller
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460
Address: 1801 CALIFORNIA STREET #2500 Email: jmillier@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 458260 Location Type: Production Facilities
Name: ARISTOCRAT ANGUS 63N65W Number: 3NENW MULTIWELL
County: WELD
Qtr Qtr: 3 Section: 3 Township: 3N Range: 65W Meridian: 6
Latitude: 40.259019 Longitude: -104.652592

Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473096 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332681 Location Type: Well Site ☐
Name: ARISTOCRAT ANGUS 63N65W Number: 3NENW MULTIWELL
County: WELD No Location ID
Qtr Qtr: 3 Section: 3 Township: 3N Range: 65W Meridian: 6
Latitude: 40.259050 Longitude: -104.651180
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Date Construction Completed: 11/20/2011
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/26/2023

Pre-Abandonment 30-day Notice

- ☒ Removed per Rule 1105.d.(2)
- ☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the ARISTOCRAT ANGUS04-02-03 (05-123-33108) will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473100 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: _____ Location Type: _____ Well Site ☐
Name: ARISTOCRAT ANGUS 63N65W Number: 3NENW MULTIWELL
County: WELD No Location ID
Qtr Qtr: 3 Section: 3 Township: 3N Range: 65W Meridian: 6
Latitude: 40.259050 Longitude: -104.651180
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/17/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/26/2023

Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the ARISTOCRAT ANGUS4-0-3 (05-123-33111) will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473099 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332881 Location Type: _____ Well Site ☐
Name: ARISTOCRAT ANGUS-63N65W Number: 3SWNW

County: WELD

No Location ID

Qtr Qtr: SWNW Section: 3 Township: 3N Range: 65W Meridian: 6

Latitude: 40.255740 Longitude: -104.656420

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 04/10/1993

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/30/2023

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline serving the ARISTOCRAT ANGUS 12-3C will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458306 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332681 Location Type: Well Site ☐

Name: ARISTOCRAT ANGUS 63N65W Number: 3NENW MULTIWELL

County: WELD

No Location ID

Qtr Qtr: 3 Section: 3 Township: 3N Range: 65W Meridian: 6

Latitude: 40.259050 Longitude: -104.651180

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: _____ Date Construction Completed: 03/16/1993

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 07/26/2023

Pre-Abandonment 30-day Notice☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

The flowline serving the ARISTOCRAT ANGUS 21-3 (05-123-16351) will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473095 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: Location Type: Well Site ☐

Name: ARISTOCRAT ANGUS-63N65W Number: 3SWNW

County: WELD No Location ID

Qtr Qtr: SWNW Section: 3 Township: 3N Range: 65W Meridian: 6

Latitude: 40.255740 Longitude: -104.656420

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 02/18/1982

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 06/17/2020

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Flowline section commingles with active flowline, Aristocrat Angus 12-3C (API: 12316575) (Flowline Facility ID: 473099). This section of riser will be removed. Commingled flowline will remain in service. Flowline junction will be capped and repressure tested per all applicable 1100 series regulations prior to placing flowline back into service.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473101 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328771 Location Type: Well Site ☐
Name: ARISTOCRAT ANGUS-63N65W Number: 3NWNW
County: WELD No Location ID
Qtr Qtr: NWNW Section: 3 Township: 3N Range: 65W Meridian: 6
Latitude: 40.259757 Longitude: -104.656467

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Date Construction Completed: 04/19/1993
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/30/2023

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline serving the ARISTOCRAT ANGUS 11-3 will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473098 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319023 Location Type: Well Site ☐
Name: ARISTOCRAT ANGUS Number: 2-0-3 PAD
County: WELD No Location ID
Qtr Qtr: NWNW Section: 3 Township: 3N Range: 65W Meridian: 6
Latitude: 40.258820 Longitude: -104.654960

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 05/25/2010

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 03/30/2023

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline serving the ARISTOCRAT ANGUS2-0-3 will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473097 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332681 Location Type: Well Site

Name: ARISTOCRAT ANGUS 63N65W Number: 3NENW MULTIWELL

County: WELD No Location ID

Qtr Qtr: 3 Section: 3 Township: 3N Range: 65W Meridian: 6

Latitude: 40.259050 Longitude: -104.651180

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 11/14/2011

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment NoticeDate: 07/26/2023**Pre-Abandonment 30-day Notice**☒ Removed per Rule 1105.d.(2)☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)**Description of Pre-Abandonment Notice:**

The flowline serving the ARISTOCRAT ANGUS2-3 (05-123-33107) will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

OPERATOR COMMENTS AND SUBMITTAL

Comments

Form 44 filed to report PRE-ABANDONMENT notification. The following flowlines will be removed in their entirety:
12333108_FL: serviced the ARISTOCRAT ANGUS04-02-03 (05-123-33108)
12333107_FL: serviced the ARISTOCRAT ANGUS2-3 (05-123-33107)
062020181: serviced the ARISTOCRAT ANGUS21-3 (05-123-16351)
12333111_FL: serviced the ARISTOCRAT ANGUS4-0-3 (05-123-33111)
GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 7/26/2023.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/26/2023 Email: flowlines@civiresources.comPrint Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 7/11/2023

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

403439874	Form44 Submitted
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)