

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403451865

Date Received:

07/02/2023

Spill report taken by:

Anderson, Laurel

Spill/Release Point ID:

477562

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>PROVIDENCE OPERATING LLC DBA POCO OPERATING</u>	Operator No: <u>10694</u>	<b>Phone Numbers</b>
Address: <u>16400 DALLAS PARKWAY SUITE 400</u>		Phone: <u>(720) 256-8774</u>
City: <u>DALLAS</u>	State: <u>TX</u>	Mobile: <u>(720) 256-8774</u>
Zip: <u>75428</u>		Email: <u>mgrimes@providence-energy.com</u>
Contact Person: <u>Meghan Grimes</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403451865

Initial Report Date: 07/02/2023 Date of Discovery: 07/01/2023 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NENW SEC 22 TWP 1N RNG 65W MERIDIAN 6

Latitude: 40.043384 Longitude: -104.650857

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

#### Reference Location:

Facility Type: TANK BATTERY
☒ Facility/Location ID No 441625

Spill/Release Point Name: \_\_\_\_\_

☐ Well API No. (Only if the reference facility is well) 05- -
☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Approximately 20Bbls of rain water and clean produced water

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: 65\* passing cloudsSurface Owner: FEEOther(Specify): Lawrence and Roberta Long

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A pin hole leak was discovered on the water tank access door. All produced water stayed within containment. Total volume of water removed was approximately 20Bbls however this included some rain water from ongoing weather events. Water was sent to oil tanks until the hole can be repaired. Repairs occurring today (7/2/2023).

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
7/2/2023	Surface Owner	Lawrence Long	303-549-7161	left voicemail
7/2/2023	Weld County OEM		-	online spill report form filed
7/2/2023	Weld County Oil and Gas	Jason Maxey	970-400-3580	emailed oged@weldgov.com - no response at time of report

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_
- Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_
- Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_
- No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_
- Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_
- Was there damage during excavation? \_\_\_\_\_
- Was CO 811 notified prior to excavation? \_\_\_\_\_
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

#### OPERATOR COMMENTS:

Please reach out with any questions.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Meghan Grimes  
 Title: Sr. Manager ESG Date: 07/02/2023 Email: mgrimes@providence-energy.com

COA Type	Description
	<p>Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes:</p> <p>A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill</p> <p>B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity</p> <p>C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator</p> <p>D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.</p> <p>GPS coordinates provided plot ~250' SE of the aboveground storage tanks on location - Operator shall update the location of the spill on the subsequent Supplemental Form 19.</p>
	Supporting documentation on the next Form 19 shall include construction details of the secondary containment liner and verification of the secondary containment liner integrity. If the liner does not extend beneath the ASTs or integrity has been compromised, confirmation soil samples to document impacts to soil in the release area will be required.
	Spill is located ~100' east of surface Waters of the State and a buffer for USFWS riverine wetland classification; If impacts are discovered outside of secondary containment, Operator shall provide verbal or written notification to CPW and select Rule 912.b.(1).A and populate the relevant fields.
3 COAs	

### Attachment List

Att Doc Num	Name
403451865	SPILL/RELEASE REPORT(INITIAL)
403451879	PHOTO DOCUMENTATION
403459422	FORM 19 SUBMITTED

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	COGCC has assigned the name "Long 22-B PW Tank Spill" to the Spill/Release Point.	07/10/2023

Total: 1 comment(s)