

R 53 W



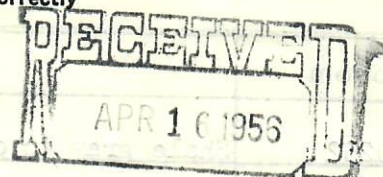
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Locate
Well
T Correctly

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OIL & GAS
CONSERVATION COMMISSIONFile in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field WildcatCounty LoganLease Malinda G. HouseWell No. 1Sec. 8Twp. 7 NCompany PLAINS EXPLORATION COMPANYAddress 1218 University BuildingDenver 2, ColoradoRge. 53 WMeridian 6thState or Pat. PatLocation 1997Ft. 85 of

South Sec. Line and

660 Ft. (W) of East Sec. Line of KBGround 4094Elevation 1102

(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Russell H. Volk

Russell H. Volk

Title PresidentDate April 13th, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling March 18, 1956

19

Finished drilling March 24, 1956

19

OIL AND GAS SANDS OR ZONES

No. 1, from "D" Sand to 4678 - 4698

No. 4, from _____ to _____

No. 2, from "J" Sand to 4768 - 4909 T D

No. 5, from _____ to _____

No. 3, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
Surface casing						
8 5/8"	24 pound	J & L	170 feet	100	24	- - -
						AJJ
						DVR
						FJK
						WRS
						HJM
						AH
						JJD
						Pump Choke

COMPLETION DATA

Total Depth _____ ft. Cable Tools from _____ to _____ Rotary Tools from _____ to _____
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____
Prod. began _____ 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 3-24-56 19 ____Straight Hole Survey yes Type EastmanMicro Log yes Date 3.24.56 19 ____

Other Types of Hole Survey _____ Type _____

Time Drilling Record Yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis yes Depth 4680 to 47034770 to 4821

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
NIOBRARA	3835	4184	Shale dark gray w/: mottled white to brown calcareous; little limestone gray, dense, shaley at 4060-70'; trace bentonite white.

(Continue on reverse side)

8-7A-53W

[illegible]