

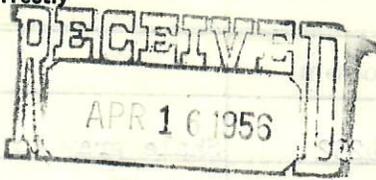
R 53 W



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Locate Well Correctly



File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO

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OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company PLAINS EXPLORATION COMPANY
 County Logan Address 1218 University Building
 Lease Malinda G. House Denver 2, Colorado
 Well No. 1 Sec. 8 Twp. 7 N Rge. 53 W Meridian 6th State or Pat. Pat
 Location 1997 Ft. (N) of South Sec. Line and 660 Ft. (W) of East Sec. Line of KB Ground 4094 Elevation 1102
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Russell H. Volk
 Title President

Date April 13th, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling March 18, 1956, 19 March 24, 1956, 19

OIL AND GAS SANDS OR ZONES

No. 1, from "D" Sand to 4678 - 4698 No. 4, from _____ to _____
 No. 2, from "J" Sand to 4768 - 4909 T D No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
Surface casing						
8 5/8"	24 pound	J & L	170 feet	100	24	- - -

COMPLETION DATA

Total Depth _____ ft. Cable Tools from _____ to _____ Rotary Tools from _____ to _____
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____
 Prod. began _____ 19 _____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

AJJ
DVR
FJK
WRS
HLM
AH
JJD
F Pump
Choke

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log yes Date 3-24-56 19 _____ Straight Hole Survey yes Type Eastman
 Micro Log yes Date 3.24.56 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis yes Depth 4680 to 4703
4770 to 4821

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
NIOBRARA	3835	4184	Shale dark gray w/: mottled white to brown calcareous; little limestone gray, dense, shaley at 4060-70'; trace bentonite white.

