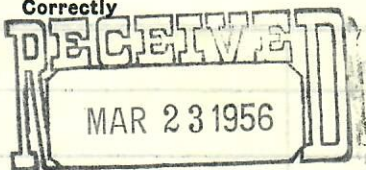


	25		

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONin triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

Field Atwood, East Company Vaughey and Vaughey  
County Logan Address 1650 Denver Club Bldg.  
Lease Kacpernik Denver 2, Colorado  
Well No. 2 Sec. 25 Twp. 7N Rge. 53W Meridian 6th PM State or Pat. Pat.  
Location 1650 Ft. (S) of N Line and 660 Ft. (W) of E line of 25 Elevation 3980 K.B.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert L. Hoss

Robert L. Hoss

Date March 22, 1956Title Petroleum Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling February 28, 1956 Finished drilling March 4, 1956.

## OIL AND GAS SANDS OR ZONES

No. 1, from 4390 to 4405 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	24#	Spiral Weld	200'	165	12	None
5 1/2"	14#	Republic	4460'	200	18	700

## COMPLETION DATA

Total Depth 4460 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4460  
Casing Perforations (prod. depth) from 4391.75 to 4393.5 ft. No. of holes 12  
Acidized with 56 gallons. Other physical or chemical treatment of well to induce flow 56 gallons control flow  
Shooting Record \_\_\_\_\_

Prod. began None 19\_\_\_\_ Making 10 bbls./day of 40 A. P. I. Gravity Fluid on Swab, control flow Pump ☐  
Tub. Pres. 0 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 800 Mcf. Gas Oil Ratio 80,000  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date March 5, 1956Straight Hole Survey yes Type \_\_\_\_\_

Date \_\_\_\_\_ 19\_\_\_\_

Other Types of Hole Survey yes Type MicrologTime Drilling Record yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis yes Depth 4391.5 to 4405

to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	ALL
				DVR
Niobrara	3574	3898		FJK
Bentonite	4281	4285		WRS
"D" Sand	4376	4405	Oil show 4391 - 4395	HHM
			Gas show 4396 - 4405	AH
				JJD
				FILE

(Continue on reverse side)

S. L. Gas