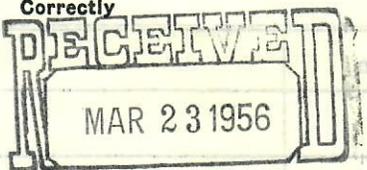




in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

Locate Well Correctly

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

	25		

Field Atwood, East Company Vaughey and Vaughey
 County Logan Address 1650 Denver Club Bldg.
 Lease Kaepernik Denver 2, Colorado
 Well No. 2 Sec. 25 Twp. 7N Rge. 53W Meridian 6th PM State or Pat. Pat.
 Location 1650 Ft. (S) of N Line and 660 Ft. (W) of E line of 25 Elevation 3980 K. B.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert L. Hoss
 Robert L. Hoss
 Title Petroleum Geologist

Date March 22, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling February 28, 1956 Finished drilling March 4, 1956.

OIL AND GAS SANDS OR ZONES

No. 1, from 4390 to 4405 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8"	24#	Spiral Weld	200'	165	12	None
5 1/2"	14#	Republic	4460'	200	18	700

COMPLETION DATA

Total Depth 4460 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4460
 Casing Perforations (prod. depth) from 4391.75 to 4393.5 ft. No. of holes 12
 Acidized with 56 gallons. Other physical or chemical treatment of well to induce flow 56 gallons control flo
 Shooting Record _____

Prod. began None 19____ Making 10 bbls./day of 40 A. P. I. Gravity Fluid on Swab, control Pump
 Tub. Pres. 0 lbs./sq. in. Csg. Pres. 0 lbs./sq. in. Gas Vol. 800 Mcf. Gas Oil Ratio 80,000
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log yes Date March 5, 1956 Straight Hole Survey yes Type _____
 _____ Date _____ 19____ Other Types of Hole Survey yes Type Microlog
 Time Drilling Record yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis yes Depth 4391.5 to 4405
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	FILE
Niobrara	3574	3898		DVR
Bentonite	4281	4285		FJK
"D" Sand	4376	4405	Oil show 4391 - 4395 Gas show 4396 - 4405	WRS HHM AH JJD FILE

(Continue on reverse side)

S. L. Gas