

OIL AND GAS CONSERVATION COMMISSION  
THE STATE OF COLORADOTriplicate for Patented and Federal lands.  
Quadruplicate for State lands.

RECEIVED

AUG 30 1967

COLO.

5. LEASE DESIGNATION AND SERIAL NO.  
OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

POMEROY

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

NW. SW 28: 7N - 53W

12. COUNTY OR  
PARISH  
Logan13. STATE  
Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Otherb. TYPE OF COMPLETION:  
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other2. NAME OF OPERATOR  
MAC OIL COMPANY & ALLISON DRILLING COMPANY, INC.3. ADDRESS OF OPERATOR  
1275 SHERMAN STREET DENVER, COLORADO 802034. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surfaceAt top prod. interval reported below 1980' FSL  
648' FWL

At total depth

14. PERMIT NO.

67-354

DATE ISSUED

Aug. 23, 1967

15. DATE SPUDDED

Aug. 22, 1967

16. DATE T.D. REACHED

Aug. 27, 1967

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4042 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

4794

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ROTARY TOOLS

- 0 -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL  
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES AND MINILOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	105	12 1/4	65 Sacks	- 0 -

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	→					
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ALLISON DRILLING COMPANY, INC.

SIGNED

TITLE

AGENT

DATE

AUGUST 30, 1967

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>DRILL STEM TEST #1 4696 - 4714</p> <p>Shut In 30, opened 1 hour, Shut In 30, Recovered 233 feet of slightly mud cut water, Flow pressure 47 - 70</p> <p>Shut in 1176 - 1129</p> <p>Hydrostatic 2626 - 2590</p>

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3786	
Greenhorn	4350	
"D" Sand	4607	
"J" Sand	4694	
T.D.	4794	

28-7N-53C2