



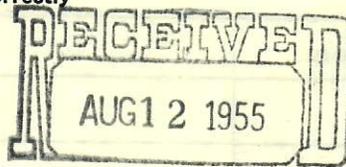
00203968

File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

		25	
X			

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Atwood, East Company Shell Oil Company
 County Logan Address 1845 Sherman St., Denver, Colorado
 Lease A. Fiebig
 Well No. 2 Sec. 25 Twp. 7N Rge. 53W Meridian 6 P.M. State or Pat. Pat.
 Location 1980 Ft. (N) of South Line and 652 Ft. (W) of West line of SW/4 Elevation 3989 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry A. H. Curry

Date August 9, 1955 Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 6-8-55, 1955 Finished drilling 6-11-55, 1955

OIL AND GAS SANDS OR ZONES

No. 1, from 4423 to 4429 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	28	American	372	200 reg + 3% gel + 25 sx CaCl ₂		
5 1/2"	14	"	4423	100 reg + 4% gel		

COMPLETION DATA

Total Depth 4429 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4429
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 6-29-55 1955 Making 159 bbls./day of oil A. P. I. Gravity Fluid on 37° Pump Choke.
 Tub. Pres. 75 lbs./sq. in. Csg. Pres. 750 lbs./sq. in. Gas Vol. 36 Mcf. Gas Oil Ratio 226
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA DST #1 4415-4429, open 2 hrs, gas-surf 11 mins at 7 MCFPD, inc to 12 MCFPD in 1 hr, dec to 9 MCFPD end test, rec 4000' oil, 210' wtr, 180' wtr-cut mud.

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 6-11-55 1955 Straight Hole Survey Yes Type _____
 _____ Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)

Core Analysis _____ Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	380	Surface.
	380	4404	Shale.
	4404	TD	Sample top Muddy 4404 (-415). Sd, very fine to fine grained, gray, clay bonded, tight, no show, interbedded w/siltstone and shale, light oil stain, scattered fair SF, fair to good ECF.

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>

Producer