



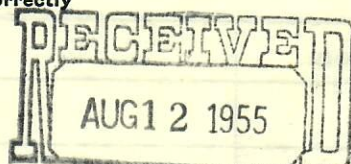
00203968

File in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

		25	
X			

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL

Field Atwood, East Company Shell Oil Company  
County Logan Address 1845 Sherman St., Denver, Colorado  
Lease A. Fiebig  
Well No. 2 Sec. 25 Twp. 7N Rge. 53W Meridian 6 P.M. State or Pat. Pat.  
Location 1980 Ft. (N) of South Line and 652 Ft. (E) of West line of SW/4 Elevation 3989 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry A. H. CurryDate August 9, 1955Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 6-8-55, 19 6-11-55 Finished drilling 6-11-55, 19

## OIL AND GAS SANDS OR ZONES

No. 1, from 4423 to 4429 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	28	American	372	200 reg + 3% gel + 25 sx CaCl <sub>2</sub>		
5 1/2"	14	"	4423	100 reg + 4% gel		

## COMPLETION DATA

Total Depth 4429 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4429  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began 6-29-55 19 159 Making 159 bbls./day of oil A. P. I. Gravity Fluid on 37° Pump ☒ Choke. ☐  
Tub. Pres. 75 lbs./sq. in. Csg. Pres. 750 lbs./sq. in. Gas Vol. 36 Mcf. Gas Oil Ratio 226  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

DST #1 4415-4429, open 2 hrs. gas-surf 11 mins at 7 MCFPD, inc to 12 MCFPD in 1 hr.  
dec to 9 MCFPD end test, rec 4000' oil, 210' wtr, 180' wtr-cut mud.

Indicate (yes or no) whether or not the following information was obtained.  
Electrical Log Yes Date 6-11-55 19 \_\_\_\_\_  
\_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_

Straight Hole Survey Yes Type \_\_\_\_\_Time Drilling Record YesOther Types of Hole Survey Yes Type Microlog

Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_

(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	380	Surface.
	380	4404	Shale.
	4404	TD	Sample top Muddy 4404 (-415). Sd, very fine to fine grained, gray, clay bonded, tight, no show, interbedded w/siltstone and shale, light oil stain, scattered fair SF, fair to good ECF.

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>

(Continue on reverse side)

Producer