



ISOTOPIC NATURAL GAS ANALYSIS

PRIMARY DB KEY: **05-103-10976** NAME/DESCRIP : **FEDERAL #2S-95-15-42BP**
 LEASE #: **05-103-10976** **RIO BLANCO COUNTY #103**
 FIELD/AREA: **PICEANCE CREEK - #68800** **BRAIDEN HEAD**

PROJECT NO. : **202306008** ANALYSIS NO. : **02**
 COMPANY NAME : **CAERUS OIL & GAS LLC** ANALYSIS DATE: **JUNE 19, 2023 00:00**
 OFFICE / BRANCH: **PARACHUTE, CO** SAMPLE DATE : **MAY 10, 2023 14:30**
 CUSTOMER REF: TO:
 PRODUCER : **CAERUS PICEANCE LLC** EFFECTIVE DATE:

*****FIELD DATA*****

SAMPLE CYCLE: SAMPLE TYPE: **SPOT**
 SAMPLE PRES. : **20** psig PROBE : **NO**
 FLOW PRES. : psig CYLINDER NO. : **ECA-763**
 LAB PRES: psig SAMPLED BY : **NICK CROY**
 SAMPLE TEMP. : **64** °f SAMPLING COMPANY: **CAERUS OIL & GAS LLC**
 AMBIENT TEMP.: °f H2S BY STAIN TUBE: **-** ppm mol
 H2O BY STAIN TUBE: **-** #/mmcf CO2 BY STAIN TUBE: **-** Mol %
 FIELD COMMENTS:
 LAB COMMENTS:

COMPONENTS	NORM. MOLE%	GPM @ 14.65	d13C ‰ VPDB	dD ‰ VSMOW
HELIUM	0.00	-	-	-
HYDROGEN	0.00	-	-	-
OXYGEN/ARGON	0.00	-	-	-
NITROGEN	5.29	-	-	-
CO2	0.01	-	0.0	-
METHANE	62.25	-	-39.1	-177
ETHANE	11.81	3.1553	-27.1	-
PROPANE	13.15	3.6221	-24.8	-
ISOBUTANE	4.03	1.3172	-25.1	-
N-BUTANE	1.99	0.6271	-24.1	-
ISOPENTANE	0.41	0.1282	-25.6	-
N-PENTANE	0.28	0.1012	0.0	-
HEXANES+	0.79	0.3556	-	-
TOTAL	100.00	9.3067		

BTU @ 60 DEG F

14.65
 GROSS DRY REAL = 1434.5 /scf
 GROSS SATURATED REAL = 1409.4 /scf

RELATIVE DENSITY (AIR=1 @14.696 PSIA 60F) 0.8822
 GRAVITY (LB/SCF) 0.06732
 COMPRESSIBILITY FACTOR : 0.99520

NOTE: REFERENCE GPA 2261(ASTM D1945 & ASME-PTC), 2145, & 2172 CURRENT PUBLICATIONS

Reference: Per GPA 2172-14 sec 9 **The C6+ is derived from the following ratios of C6, C7 & C8+ respectively: 60% 30% 10%**

The NG Composition File #: **202306008-02-A-800**
 The Isotopic Data File #: **DIG-032163**

Note: Stable isotope results based on multi-point laboratory calibration

Precision δ¹³C < 0.5 ‰ Precision δD < 5.0 ‰

Values in red represent low peak heights. Interpret with caution.

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