

Oxy Operations Summary

Well:	BERRY P08-18D			Spud Date:	9/17/2011 4:30:00 PM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	BERRY P08-18D
Event:	ABANDONMENT			Rig Name:	RANGER 5014
Start Date:	3/10/23			End Date:	6/6/23
Datum:	RKB @ 4831			Well UWI:	0512331085
Report Date	Time From	Time To	Duration (hr)	Operation	
2/8/23	12:00	13:00	1	FORM 17 TEST SC PRODUCED 1/10 GAL OF WATER, SC START 9 PSI AND SC END 0 PSI. SAMPLE COLLECTED ON 2/13/23.	
2/21/23	7:00	9:00	2	CORE-TECH SITP 600 SICP 600 FL NOT DETECTED RIHW/ 2" JUC FISH PLUNGER @ 7212' RIHW/ 2" JUC FISH FLOATER @ 7218' RIHW/ 1.75" BB TAG FILL @ 7324' RDMO	
3/6/23	8:00	8:00	0	COA: FORM 42 NOTICE FOR 3/6/2023	
3/10/23	13:00	13:00	0	FORM 17 TEST SC PRODUCED 1/10 GAL OF WATER, SC START 9 PSI AND SC END 0 PSI. SAMPLE COLLECTED ON 2/13/23.	
3/10/23	13:00	13:30	0.50	JSA SAFETY MEETING, RIB MOBS & LEVELING OUT LOCATION	
3/10/23	13:00	13:00	0	COA: FORM 42 SENT ON 3/6/2023	
3/10/23	13:30	15:00	1.50	HAVE LONE TREE LEVEL OUT LOCATION FOR RIG & EQUIPMENT	
3/10/23	15:00	16:00	1	HAVE RIG CREW GREASE CROWN OF RIG, R/U RIG & SURFACE EQUIPMENT	
3/10/23	16:00	17:00	1	WSI & SECURE, WINTERIZE ALL EQUIPMENT & CLEAN UP LOCATION	
3/10/23	17:00	17:30	0.50	TRAVEL TO SHOP	
3/13/23	5:30	6:00	0.50	TRAVEL TO LOCATION.	
3/13/23	6:00	6:30	0.50	PRE JOB SAFETY MEETING, GO OVER EXPECTED WORK SCOPE FOR THE DAY, NUMBER OF CONTRACTORS COMING ON LOCATION, STOP ALL NEW PERSONEL AT GATE, MAKE CERTAIN THEY READ THE JSA AND ARE AWARE OF ANY HAZARDS OR ANY RED ZONE AREAS, GO OVER ALL JOB TASKS AS WELL AS EXPECTATIONS AND HAZARDS. MAKE CERTAIN EVERYONE KNOW'S WHERE FIRE EXTINGUISHER'S AND EYE WASH BOTTLES ARE LOCATED, ALWAYS USE 3 POINTS OF CONTACT WHEN CLIMBING STAIRS OR LADDERS. ANYTIME YOU ARE ABOVE 4' YOU MUST HAVE HANDS RAILS OR BE TIED OFF, NO RUNNING ON LOCATION, CONSTANTLY BE AWARE OF HAND PLACEMENT AND WATCH OUT FOR YOUR FELLOW WORKERS. DISCUSS POWER SWIVEL OPERATIONS, USE AND MAKING CONNECTIONS. STOP AND THINK.	
3/13/23	6:30	7:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 18 PSI. PRODUCTION CASING: 620 (PSI). TUBING: 620 (PSI). INTERMEDIATE CASING ## (PSI/NA).	
3/13/23	7:00	9:00	2	GETTING FLARE EQUIPMENT READY & PRESSURE TESTING HARDLINE TO 3500PSI	
3/13/23	9:00	11:00	2	START FLARING TBG DOWN WHILE PUMP KILL ON 4.5 CSG, PUMP 100BBLs DOWN 4.5 & 40BBLs DOWN TBG	

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Report Date	Time From	Time To	Duration (hr)	Operation	
3/13/23	11:00	12:30	1.50	AFTER KILL WELL, MONITOR WELL FOR 5MINS TO VERIFY WELL IS DEAD, N/D WELL HEAD & N/U RIG BOPS TORQUE & TEST BOPS. BLIND RAMS: LOW TEST 250PSI FOR 10MINS, HIGH TEST TO 5000PSI FOR 10MINS 2-3/8 PIPE RAMS: LOW TEST 250PSI FOR 10MINS, HIGH TEST TO 5000PSI FOR 10MINS	
3/13/23	12:30	13:00	0.50	R/U WORK FLOOR & TBG EQUIPMENT, UNLAND WELL	
3/13/23	13:00	13:30	0.50	L/D TBG TO 6500' THEN SB TO DERRICK	
3/13/23	13:30	14:30	1	RIG CREW SPOTTED A ISSUE W/ THE TBG ELEVATORS, THE MAIN PIN SECURING THE FRONT LATCH WAS LOOSE, DECIDE TO CHANGEOUT ELEVATORS, RIG PUSHER HEADED TO RANGER YARD TO GET NEW ELEVATORS	
3/13/23	14:30	16:00	1.50	START SB TO DERRICK, WHILE POOH SLOWLY LOAD 4.5 CSG W/ KILL FLUID	
3/13/23	16:00	17:00	1	OOH W/ TBG, 210 JTS IN DERRICK, WSI & SECURE, GET EQUIPMENT READY TO WL IN MORNING, WINTERIZE ALL EQUIPMENT & CLEAN UP LOCATION	
3/13/23	17:00	17:30	0.50	TRAVEL TO SHOP	
3/14/23	5:30	6:00	0.50	TRAVEL TO LOCATION.	
3/14/23	6:00	6:30	0.50	PRE JOB SAFETY MEETING, GO OVER EXPECTED WORK SCOPE FOR THE DAY, NUMBER OF CONTRACTORS COMING ON LOCATION, STOP ALL NEW PERSONEL AT GATE, MAKE CERTAIN THEY READ THE JSA AND ARE AWARE OF ANY HAZARDS OR ANY RED ZONE AREAS, GO OVER ALL JOB TASKS AS WELL AS EXPECTATIONS AND HAZARDS. MAKE CERTAIN EVERYONE KNOW'S WHERE FIRE EXTINGUISHER'S AND EYE WASH BOTTLES ARE LOCATED, ALWAYS USE 3 POINTS OF CONTACT WHEN CLIMBING STAIRS OR LADDERS. ANYTIME YOU ARE ABOVE 4' YOU MUST HAVE HANDS RAILS OR BE TIED OFF, NO RUNNING ON LOCATION, CONSTANTLY BE AWARE OF HAND PLACEMENT AND WATCH OUT FOR YOUR FELLOW WORKERS. DISCUSS POWER SWIVEL OPERATIONS, USE AND MAKING CONNECTIONS. STOP AND THINK.	
3/14/23	6:30	7:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 10 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING ## (PSI/NA).	
3/14/23	7:00	8:00	1	HAVE RIG CREW INSPECT DRILLLINE & BLOCKS & LIFTING EQUIPMENT WHILE WAITING ON WL TO ARRIVE ON LOCATION	
3/14/23	8:00	9:00	1	JSA SAFETY MEETING, SPOT IN & R/U WL	
3/14/23	9:00	9:30	0.50	RIH W/ GAUGE RING TO 6944', POOH	
3/14/23	9:30	10:30	1	RIH W/ 4.5 CIBP SET @ 6934', POOH	
3/14/23	10:30	11:00	0.50	SLOWLY LOAD 4.5 CSG FOR PRESSURE TEST, PRESSURE TEST PLUG & 4.5 CSG TO 1000PSI, TEST GOOD, BLEED OFF PSI	
3/14/23	11:00	11:30	0.50	RIH DUMP BAIL 2SXS OF CMT ON TOP OF CIBP, POOH	

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3/14/23	11:30	12:00	0.50	R/D WL & MOVE OFF OF LOCATION	
3/14/23	12:00	14:00	2	GET EQUIPMENT READY TO RUN TBG, RIH W/ NOTCHED COLLAR & XN-NIPPLE & TBG TO 6500'	
3/14/23	14:00	15:00	1	REVERSE CIRC WELL CLEAN, PUMP FULL VOLUME TO VERIFY WELL IS FREE OF OIL OR GAS	
3/14/23	15:00	16:00	1	L/D TBG TO 4000', THEN SB TO DERRICK	
3/14/23	16:00	16:30	0.50	SB 4000' IN DERRICK	
3/14/23	16:30	17:30	1	OOH W/ TBG, WSI & SECURE, GET EQUIPMENT READY TO RUN CBL LOG IN MORNING, WINTERIZE ALL EQUIPMENT & CLEAN UP LOCATION	
3/14/23	17:30	18:00	0.50	TRAVEL TO SHOP	
3/15/23	5:30	6:00	0.50	TRAVEL TO LOCATION.	
3/15/23	6:00	6:30	0.50	PRE JOB SAFETY MEETING, GO OVER EXPECTED WORK SCOPE FOR THE DAY, NUMBER OF CONTRACTORS COMING ON LOCATION, STOP ALL NEW PERSONEL AT GATE, MAKE CERTAIN THEY READ THE JSA AND ARE AWARE OF ANY HAZARDS OR ANY RED ZONE AREAS, GO OVER ALL JOB TASKS AS WELL AS EXPECTATIONS AND HAZARDS. MAKE CERTAIN EVERYONE KNOW'S WHERE FIRE EXTINGUISHER'S AND EYE WASH BOTTLES ARE LOCATED, ALWAYS USE 3 POINTS OF CONTACT WHEN CLIMBING STAIRS OR LADDERS. ANYTIME YOU ARE ABOVE 4' YOU MUST HAVE HANDS RAILS OR BE TIED OFF, NO RUNNING ON LOCATION, CONSTANTLY BE AWARE OF HAND PLACEMENT AND WATCH OUT FOR YOUR FELLOW WORKERS. DISCUSS POWER SWIVEL OPERATIONS, USE AND MAKING CONNECTIONS. STOP AND THINK.	
3/15/23	6:30	7:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 8 PSI. PRODUCTION CASING: 5 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING ## (PSI/NA).	
3/15/23	7:00	7:30	0.50	JSA SAFETY MEETING, SPOT IN & R/U WL	
3/15/23	7:30	9:30	2	RIH W/ CBL LOGGING TOOLS, LOG FROM 6500' TO SURFACE , SEND IN LOG TO OXY OFFICE	
3/15/23	9:30	10:00	0.50	RIH W/ 4', 3-1/8", DEEP PIN PERF GUNS 4SPF, PERF @ 4081', POOH	
3/15/23	10:00	10:30	0.50	R/D WL & MOVE OFF LOCATION	
3/15/23	10:30	12:00	1.50	RIH W/ 4.5 CICR, SET @ 4051'	
3/15/23	11:30	11:30	0	BOP CLOSING DRILL, (62 SECONDS)	
3/15/23	12:00	12:30	0.50	PERFORM INJECTION TEST (WITH CICR).	
3/15/23	12:30	13:30	1	NOTIFIED OXY ENG OF INJECTION RATES, BLEED OFF PRESSURE FROM TEST	
3/15/23	13:30	14:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	

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3/15/23	14:00	14:30	0.50	PUMP 100 SX, 15.8 PPG, 1.17 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC 3987 FT, BOC 4085 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4051 FT, BOTTOM (PERF): 4085 FT, TOP (PERF): 4081 FT, TOC IN CSG: 3987 FT	
3/15/23	14:30	15:00	0.50	AFTER PUMP CMT, STING OUT OF CICR, PULL 10JTS & REVERSE CIRC WELL CLEAN, PUMP 2XS VOLUMES TO VERIFY WELL IS CLEAN,	
3/15/23	15:00	16:00	1	L/D TBG TO 2100', THEN SB REST IN DERRICK	
3/15/23	16:00	16:30	0.50	SB 2450' OF TBG IN DERRICK	
3/15/23	16:30	17:30	1	OOH W/ TBG, WSI & SECURE, GET EQUIPMENT READY TO WL IN MORNING, WINTERIZE ALL EQUIPMENT & CLEAN UP LOCATION	
3/15/23	17:30	18:00	0.50	TRAVEL TO SHOP	
3/16/23	5:30	6:00	0.50	TRAVEL TO LOCATION.	
3/16/23	6:00	6:30	0.50	PRE JOB SAFETY MEETING, GO OVER EXPECTED WORK SCOPE FOR THE DAY, NUMBER OF CONTRACTORS COMING ON LOCATION, STOP ALL NEW PERSONEL AT GATE, MAKE CERTAIN THEY READ THE JSA AND ARE AWARE OF ANY HAZARDS OR ANY RED ZONE AREAS, GO OVER ALL JOB TASKS AS WELL AS EXPECTATIONS AND HAZARDS. MAKE CERTAIN EVERYONE KNOW'S WHERE FIRE EXTINGUISHER'S AND EYE WASH BOTTLES ARE LOCATED, ALWAYS USE 3 POINTS OF CONTACT WHEN CLIMBING STAIRS OR LADDERS. ANYTIME YOU ARE ABOVE 4' YOU MUST HAVE HANDS RAILS OR BE TIED OFF, NO RUNNING ON LOCATION, CONSTANTLY BE AWARE OF HAND PLACEMENT AND WATCH OUT FOR YOUR FELLOW WORKERS. DISCUSS POWER SWIVEL OPERATIONS, USE AND MAKING CONNECTIONS. STOP AND THINK.	
3/16/23	6:30	7:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 7 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING ## (PSI/NA).	
3/16/23	7:00	8:00	1	JSA SAFETY MEETING, SPOT IN & R/U WL	
3/16/23	8:00	8:30	0.50	RIH W/ 4', 3-1/8", DEEP PIN PERF GUNS 4SPF, PERF @ 2480'-2484', POOH	
3/16/23	8:30	9:00	0.50	R/D WL & MOVE OFF LOCATION	
3/16/23	9:00	10:00	1	RIH W/ 4.5 CICR, SET @ 2450'	
3/16/23	10:00	10:30	0.50	PERFORM INJECTION TEST (WITH CICR).	
3/16/23	10:30	12:30	2	NOTIFY OXY ENG OF RATES, BLEED PRESSURE BACK FROM PRESSURE TEST, MONITOR WELL FOR PRESSURE OR LEL'S	
3/16/23	12:30	13:30	1	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	

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3/16/23	13:30	14:00	0.50	PUMP 100 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC 2386 FT, BOC 2480 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 2450 FT, BOTTOM (PERF): 2484 FT, TOP (PERF): 2480 FT, TOC IN CSG: 2386 FT	
3/16/23	14:00	14:30	0.50	AFTER PUMP CMT, STING OUT OF CICR, PULL 10JTS & REVERSE CIRC WELL CLEAN, PUMP 2XS VOLUMES TO VERIFY WELL IS CLEAN,	
3/16/23	14:30	15:00	0.50	L/D TBG TO 1500', THEN SB REST OF TBG IN DERRICK	
3/16/23	15:00	15:30	0.50	SB 48 JTS IN DERRICK	
3/16/23	15:30	17:00	1.50	OOH W/ TBG, WSI & SECURE, GET EQUIPMENT READY TO WL IN MORNING, HAVE RIG CREW HELP CLEAN OUT OPEN TOP TANKS, WINTERIZE ALL EQUIPMENT & CLEAN UP LOCATION	
3/16/23	17:00	17:30	0.50	TRAVEL TO SHOP	
3/16/23	17:30	17:30	0	COA: WOC 8HRS IF THERE IS EVIDENCE OF PRESSURE OR FLUID MIGRATION, CONTACT ENGINEERING	
3/17/23	5:30	6:00	0.50	TRAVEL TO LOCATION.	
3/17/23	6:00	6:30	0.50	PRE JOB SAFETY MEETING, GO OVER EXPECTED WORK SCOPE FOR THE DAY, NUMBER OF CONTRACTORS COMING ON LOCATION, STOP ALL NEW PERSONEL AT GATE, MAKE CERTAIN THEY READ THE JSA AND ARE AWARE OF ANY HAZARDS OR ANY RED ZONE AREAS, GO OVER ALL JOB TASKS AS WELL AS EXPECTATIONS AND HAZARDS. MAKE CERTAIN EVERYONE KNOW'S WHERE FIRE EXTINGUISHER'S AND EYE WASH BOTTLES ARE LOCATED, ALWAYS USE 3 POINTS OF CONTACT WHEN CLIMBING STAIRS OR LADDERS. ANYTIME YOU ARE ABOVE 4' YOU MUST HAVE HANDS RAILS OR BE TIED OFF, NO RUNNING ON LOCATION, CONSTANTLY BE AWARE OF HAND PLACEMENT AND WATCH OUT FOR YOUR FELLOW WORKERS. DISCUSS POWER SWIVEL OPERATIONS, USE AND MAKING CONNECTIONS. STOP AND THINK.	
3/17/23	6:30	7:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 7 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING ## (PSI/NA).	
3/17/23	7:00	8:00	1	JSA SAFETY MEETING, SPOT IN & R/U WL	
3/17/23	8:00	8:30	0.50	RIH W/ 4', 3-1/8", BIG HOLE PERF GUNS 4SPF, PERF @ 1470'-1474', POOH	
3/17/23	8:30	9:00	0.50	TRY TO EST CIRC DOWN 4.5 CSG & UP SURFACE CSG, NOTIFY OXY ENG OF RESULTS , GETTING GOOD CIRC	
3/17/23	9:00	9:30	0.50	RIH W/ 4.5 JET CUTTER, CUT 4.5 CSG @ 1500', POOH & R/D WL & MOVE OFF LOCATION	
3/17/23	9:30	12:00	2.50	CONTINUE CIRC WELL UNTIL CLEAN, SPOT 95BBLs OF HSF, LET SOAK FOR 2HRS	
3/17/23	12:00	14:00	2	MONITOR WELL FOR PRESSURE OF LEL'S	

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3/17/23	14:00	14:30	0.50	FLUSH OUT HSF OUT OF WELL UNTIL CLEAN	
3/17/23	14:30	16:00	1.50	LET WELL VENT REST OF DAY	
3/17/23	16:00	16:30	0.50	WSI & SECURE, WINTERIZE ALL EQUIPMENT & CLEAN UP LOCATION	
3/17/23	16:30	17:00	0.50	TRAVEL TO SHOP	
3/20/23	5:30	6:00	0.50	TRAVEL TO LOCATION.	
3/20/23	6:00	6:30	0.50	PRE JOB SAFETY MEETING, GO OVER EXPECTED WORK SCOPE FOR THE DAY, NUMBER OF CONTRACTORS COMING ON LOCATION, STOP ALL NEW PERSONEL AT GATE, MAKE CERTAIN THEY READ THE JSA AND ARE AWARE OF ANY HAZARDS OR ANY RED ZONE AREAS, GO OVER ALL JOB TASKS AS WELL AS EXPECTATIONS AND HAZARDS. MAKE CERTAIN EVERYONE KNOW'S WHERE FIRE EXTINGUISHER'S AND EYE WASH BOTTLES ARE LOCATED, ALWAYS USE 3 POINTS OF CONTACT WHEN CLIMBING STAIRS OR LADDERS. ANYTIME YOU ARE ABOVE 4' YOU MUST HAVE HANDS RAILS OR BE TIED OFF, NO RUNNING ON LOCATION, CONSTANTLY BE AWARE OF HAND PLACEMENT AND WATCH OUT FOR YOUR FELLOW WORKERS. DISCUSS POWER SWIVEL OPERATIONS, USE AND MAKING CONNECTIONS. STOP AND THINK.	
3/20/23	6:30	7:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING ## (PSI/NA).	
3/20/23	7:00	7:00	0	COA: VERIFY THAT ALL PRESSURE & FLUID MIGRATION HAS BEEN ELIMINATED PRIOR TO PLACING THE SC SHOE PLUG @ 950'.	
3/20/23	7:00	8:30	1.50	R/D WORK FLOOR & N/D RIG BOPS	
3/20/23	8:30	9:30	1	SPEAR 4.5 CSG & UNLAND, PULLED 28K TO UNLAND WELL, N/U 9' BOPS W/ 4.5 PIPE RAMS, R/U WORK FLOOR & EQUIPMENT	
3/20/23	9:30	10:30	1	L/D 1500' OF 4.5 CSG ON TRAILER	
3/20/23	10:30	11:30	1	CHANGEOUT EQUIPMENT TO 2-3/8 & PIPE RAMS	
3/20/23	11:30	12:00	0.50	RIH W/ 2-3/8 DIVERTER TOOL TO 1500'	
3/20/23	12:00	13:00	1	PUMP DOWN TBG & UP SURFACE CSG ONE HOLE VOLUME	
3/20/23	13:00	13:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
3/20/23	13:30	14:00	0.50	PUMP 325 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 950 FT, BOC 1500 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (CSG CUT): 1500 FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 950 FT	
3/20/23	14:00	15:00	1	L/D TBG TO 550' & CIRC WELL CLEAN, PUMP 2XS VOLUMES TO VERIFY WELL IS CLEAN	
3/20/23	15:00	15:30	0.50	SB 550' IN DERRICK	

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3/20/23	15:30	17:00	1.50	WSI & SECURE, WINTERIZE ALL EQUIPMENT & CLEAN UP LOCATION, HAVE RIG CREW HELP VAC TRUCK CLEAN OUT OPEN TOP TANKS	
3/20/23	17:00	17:30	0.50	TRAVEL TO SHOP	
3/21/23	5:30	6:00	0.50	TRAVEL TO LOCATION.	
3/21/23	6:00	6:30	0.50	PRE JOB SAFETY MEETING, GO OVER EXPECTED WORK SCOPE FOR THE DAY, NUMBER OF CONTRACTORS COMING ON LOCATION, STOP ALL NEW PERSONEL AT GATE, MAKE CERTAIN THEY READ THE JSA AND ARE AWARE OF ANY HAZARDS OR ANY RED ZONE AREAS, GO OVER ALL JOB TASKS AS WELL AS EXPECTATIONS AND HAZARDS. MAKE CERTAIN EVERYONE KNOW'S WHERE FIRE EXTINGUISHER'S AND EYE WASH BOTTLES ARE LOCATED, ALWAYS USE 3 POINTS OF CONTACT WHEN CLIMBING STAIRS OR LADDERS. ANYTIME YOU ARE ABOVE 4' YOU MUST HAVE HANDS RAILS OR BE TIED OFF, NO RUNNING ON LOCATION, CONSTANTLY BE AWARE OF HAND PLACEMENT AND WATCH OUT FOR YOUR FELLOW WORKERS. DISCUSS POWER SWIVEL OPERATIONS, USE AND MAKING CONNECTIONS. STOP AND THINK.	
3/21/23	6:30	7:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (NA). TUBING: 0 (NA). INTERMEDIATE CASING ## (PSI/NA).	
3/21/23	7:00	7:30	0.50	RIH W/ 2-3/8 DIVERTER TOOL TO TOC, TAGGED @ 623', NOTIFY OXY ENG CLARK	
3/21/23	7:30	9:30	2	CIRC WELL CLEAN, PUMP DOWN TBG & UP SURFACE CSG UNTIL CLEAN, SPOT 70BBLS OF HSF	
3/21/23	7:30	7:30	0	COA: TOC @ 623' NOTIFIED OXY OFFICE OF TAG DEPTH	
3/21/23	9:30	11:30	2	YET HSF SOAK FOR 2HRS, MONITOR & VENT WELL	
3/21/23	11:30	12:00	0.50	CIRC OUT HSF W/ FRESH-BIO WATER	
3/21/23	12:00	12:00	0	COA: VERIFY THAT ALL PRESSURE & FLUID MIGRATION HAS BEEN ELIMINATED PRIOR TO PLACING THE SC PLUG AT 950'	
3/21/23	12:00	13:00	1	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
3/21/23	13:00	13:30	0.50	PUMP 120 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 285 FT, BOC 623 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (OH): 623 FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 285 FT	
3/21/23	13:30	14:30	1	AFTER CMT JOB L/D TBG TO 285' & CIRC WELL CLEAN, PUMP 2XS VOLUMES TO VERIFY WELL IS CLEAN	
3/21/23	14:30	15:00	0.50	L/D REST OF TBG ON TBG TRAILER	
3/21/23	15:00	16:30	1.50	WSI & SECURE, HAVE RIG CREW HELP VAC TRUCK CLEAN OUT OPEN TOP TANKS, WINTERIZE ALL EQUIPMENT & CLEAN UP LOCATION	

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Event:	ABANDONMENT			Rig Name:	RANGER 5014
Start Date:	3/10/23			End Date:	6/6/23
Datum:	RKB @ 4831			Well UWI:	0512331085
Report Date	Time From	Time To	Duration (hr)	Operation	
3/21/23	16:30	17:00	0.50	TRAVEL TO SHOP	
3/21/23	17:00	17:00	0	COA: WOC FOR 4HRS BEFORE TOC & 6HRS BEFORE PRESSURE TESTING	
3/22/23	5:30	6:00	0.50	TRAVEL TO LOCATION.	
3/22/23	6:00	6:30	0.50	PRE JOB SAFETY MEETING, GO OVER EXPECTED WORK SCOPE FOR THE DAY, NUMBER OF CONTRACTORS COMING ON LOCATION, STOP ALL NEW PERSONEL AT GATE, MAKE CERTAIN THEY READ THE JSA AND ARE AWARE OF ANY HAZARDS OR ANY RED ZONE AREAS, GO OVER ALL JOB TASKS AS WELL AS EXPECTATIONS AND HAZARDS. MAKE CERTAIN EVERYONE KNOW'S WHERE FIRE EXTINGUISHER'S AND EYE WASH BOTTLES ARE LOCATED, ALWAYS USE 3 POINTS OF CONTACT WHEN CLIMBING STAIRS OR LADDERS. ANYTIME YOU ARE ABOVE 4' YOU MUST HAVE HANDS RAILS OR BE TIED OFF, NO RUNNING ON LOCATION, CONSTANTLY BE AWARE OF HAND PLACEMENT AND WATCH OUT FOR YOUR FELLOW WORKERS. DISCUSS POWER SWIVEL OPERATIONS, USE AND MAKING CONNECTIONS. STOP AND THINK.	
3/22/23	6:30	7:00	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (NA). TUBING: 0 (NA). INTERMEDIATE CASING ## (PSI/NA).	
3/22/23	7:00	7:30	0.50	RIH W/ 8-5/8 BIT & SCRAPER, TOC @ 281', NOTIFY OXY OFFICE OF TAG DEPTH, CIRC WELL CLEAN, POOH	
3/22/23	7:30	7:30	0	COA: WAITED OVERNIGHT TO TOC, TOC @ 281', NOTIFIED OXY OFFICE OF TAG DEPTH	
3/22/23	7:30	8:00	0.50	POOH W/ TBG	
3/22/23	8:00	8:30	0.50	JSA, SPOT IN & R/U WL	
3/22/23	8:00	8:00	0	PRESSURE TEST SURFACE CSG & CMT TO 500PSI, TEST GOOD, BLEED DOWN PRESSURE FROM TEST	
3/22/23	8:30	9:00	0.50	RIH W/ 8-5/8 CIBP SET @ 260', POOH & R/D	
3/22/23	9:00	9:30	0.50	RIH W/ 2-3/8 DIVERTER TOOL 260', EST CIRC DOWN TBG & UP SURFACE CSG, CIRC UNTIL CLEAN	
3/22/23	9:30	10:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
3/22/23	10:00	10:30	0.50	PUMP 93 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (NIO BLEND/SUSX BLEND/AGM BLEND/G NEAT/OTHER) BALANCE PLUG: (YES), TOC 10 FT, BOC 260 FT SQUEEZE: (NO), EQUIPMENT: (CICR) DEPTH: 260 FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 10 FT	
3/22/23	10:30	11:00	0.50	AFTER CMT JOB, L/D REST OF TBG ON TRAILER, P/U 10' PUP JT & PUT IN WELL, SHUT PIPE RAMS, HAVE CMT CREW CLEAN OUT SURFACE CSG VALVES	

Well:	BERRY P08-18D			Spud Date:	9/17/2011 4:30:00 PM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	BERRY P08-18D
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Report Date	Time From	Time To	Duration (hr)	Operation	
3/22/23	11:00	12:00	1	R/D WORK FLOOR & N/D 9' BOPS,	
3/22/23	12:00	13:30	1.50	R/D RIG & SURFACE EQUIPMENT, GET EVERYTHING READY FOR RIG MOBS	
3/22/23	13:30	13:30	0	COA: DUE TO PROXITMITY TO A WETLAND, SURFACE WATER AND EXPECTED SHALLOW GROUNDWATER, OPERATOR WILL USE SECONDARY CONTAINMENT FOR ALL TANKS AND OTHER LIQUID CONTAINERS	
3/22/23	13:30	13:30	0	COA: OPERATOR SHALL IMPLEMENT MEASURES TO CONTROL VENTING, TO PROTECT HEATH & SAFETY, AND O ENSURE THAT VAPORS AND ORDORS FROM WELL PLUGGING OPERATIONS DO NOT CONSTITUTE A HAZARD TO PUBLIC WELFARE.	
3/22/23	13:30	13:30	0	COA: LEAVE AT LEAST 100' OF CEMENT IN THE WELLBORE FOR EACH PLUG WITHOUT MECHANICAL ISOLATION	
6/6/23	8:00	9:00	1	DUG UP SURFACE CASING	
6/6/23	9:00	10:00	1	CUT CASING 6' BELOW GL, 8 5/8 CEMENT AT 9 FEET, FILLED CASING STUB WITH 1 BAG OF 5000 PSI CEMENT.	
6/6/23	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
6/6/23	11:00	12:00	1	BACKFILLED	
6/6/23	12:00	12:00	0	PLACED MARKER BALL	